

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 25 10 49 AM '94

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM 10-100-100  
Budget Bureau No. 1004-0135  
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen, or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL  
Sec 7, T24S, R34E  
25

5. Lease Designation and Well No.

NM 18640-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Half 7 Federal #1

9. API Well No.

30 025 32577

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing test & cmt job  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-19-94 - TD 12,550'

7-22-94 - Ran 230 Jts 5-1/2" 17# P-110 LT&C casing set at 12,485'.

Cemented with 500 sx HL, 10# salt, 5# Gil, 1/4# FC, 12.4 ppg, 2.214 cuft/sx, 197 bbls, 795 sx HL, 10# Salt, 1/4# FC, 12.4 ppg, 2.2 cuft/sx, 312 bbls, and 196 sx Prem, 4.5# salt, .8% Halad 22A, 15.6 ppg, 1.235 cuft/sx, 43 bbls. TOC per Temp Survey at 5000'.

WOC - 12 hours.

30 minutes pressure tested to 3000#, OK.

*J. Lora*

14. I hereby certify that the foregoing is true and correct

Signed

*Bobby Gildon* Bobby Gildon

Title Regulatory Analyst

Date 7/25/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date