

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 18640-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Half 7 Federal #1

9. API Well No.

30 025 32577

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL  
Sec 7, T24S, R34E  
25

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Csg test & cmt job

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-7-94 - Ran 23 jts 8-5/8" 32# M-80 ST&C casing and 92 joints 8-5/8" 32# K-55 ST&C casing set at 5023'.

Cemented with 400 sx HL, P + 5pps salt, 5 pps Gil (12.7 ppg, 1.98 cuft/sx 141 bbls slurry) and 800 sx HL, P - 5 pps salt, 1/4pps FC (12.7 ppg, 1.98 cuft/s: 282 bbls slurry) and 200 sx prem + 2% CC (14.8 ppg, 1.32 cuft/sx, 47 bbls slurry). Circulated 25 sacks cement.

WOC - 24 hours

30 minutes pressure tested to 1800 psi, OK.

*J. Lara*

14. I hereby certify that the foregoing is true and correct

Signed

*Betty Gildon* Betty Gildon

Title

Regulatory Analyst

Date 7/11/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side