

CONFIDENTIAL

UNITED STATES OF AMERICA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

NAME DESIGNATION AND SERIAL NO.

NM 30400

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ OTHER ☐

3. NAME OF OPERATOR
Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.
P. O. Box 2267, Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1830' FSL & 2130' FWL
At top prod. interval reported below Same
At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Hallwood 12 Federal #7

9. API WELL NO.
30 025 32584

10. FIELD AND POOL OR WILDCAT
Red Hills Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 12, T25S, R33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. DATE SPUDDED 7-27-94 15. DATE T.D. REACHED 8-16-94 16. DATE COMPL. (Ready to prod.) 8-25-94 17. ELEVATION (SP. HKB. ST. OR ETC.)* 3379' GR 18. ELEV. CASINGHEAD 3379'

19. TOTAL DEPTH, MD & TVD 12,600' 20. PLUG, BACK T.D., MD & TVD 12,553' 21. IF MULTIPLE COMPL. HOW MANY? 22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

23. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 12,232'-12,262' (Bone Spring) 24. WAS DIRECTIONAL SURVEY MADE No

25. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN/GR/C, DIFL/GR/C 26. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
11-3/4	42#	681	14-3/4	350 C1 C	Circulated
8-5/8	32#	4950	11	1200 HLP & 200 Prem	Circulated
5-1/2	17#	12600	7-7/8	1232 HLC & 214 Prem	TCC @ 5200'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Shifftol, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
12232-12262	3000 gal 15% HCl acid, 180 ball sealers, 110,000 gal gel & 133,000# 20/40 Interprop Plus		

PRODUCTION							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
Flowing				Producing			
MOUSE TESTED	CHOSE WELL	PROD'n. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
24	8/64	→	190	275	15	1447	
FLOW. TUBING	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	1625	→				42.0	

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

34. LIST OF ATTACHMENTS

Logs

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 9/12/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TOTAL P.02

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OPTIONAL FORM 90 (7-90)

FAX TRANSMITTA

of pages = 2

To Donna

From

Kathy

Dept./Agency

Phone #

393-3612

Fax #

393-0720

Fax #

393-4280

NSN 7540 01-317-7308

5099-101

GENERAL SERVICES ADMINISTRATION

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

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BOTTOM

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