

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Haflwood 12 Federal #7

9. API Well No.

30 025 32584

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 2130' FWL  
Sec 12, T25S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Csg test & cmt job

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-94 TD 12,600'

8-18-94 Ran 289 joints 5-1/2" 17# P-110 LT&C Casing set at 12,600'.

Cemented with 500 sx HL, 10# salt, 5# Gil, 1/4# FC;  
12.4 ppg, 2.214 cuft/sx, 197.6 bbls slurry.

832 sx HL, 10# salt, 1/4# FC;  
12.4 ppg, 2.20 cuft/sx, 326.8 bbls slurry.

214 Prem, 4.5# salt, .8% Halad 22-A;  
15.6 ppg, 1.235 cuft/sx, 47.1 bbls slurry.

TOC measured by temp survey at 5200'

WOC - 12 hours

30 minutes pressure tested to  
3000#, OK.

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 8/30/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_