

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 8 9 04 AM '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hallwood 12 Federal #7

9. API Well No.

30 025 32584

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 2130' FWL
Sec 12, T25S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2-94 - Ran 25 jts 8-5/8" 32# M-80 ST&C casing and 91 jts 8-5/8" 32# K-55 LT&C casing set at 4,950'.

Cemented with 400 sx HLP + 5# salt, 5# gil, 1/4# FC, 12.4 ppg, 2.104 cuft/sx, 150 bbls slurry; 800 sx HLP + 5# salt, 1/4# FC, 12.4 ppg, 2.040 cuft/sx, 291 bbls slurry; and 200 sx Prem + 2% CC, 14.8 ppg, 1.32 cuft/sx, 47.1 bbls. Circulated 170 sacks cement.

WOC - 13-1/2 hours.

30 minutes pressure tested to 1000#, OK.

2 1994

SOS

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Betty Gildon

Title Regulatory Analyst

Date 8/5/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SECRET

AUG 24 1966

JCD:KMT
XEROX