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3379' GR         PROPOSED CASING AND CEMENTING PROGRAM         SIZE OF HOLE       ORADE SIZE OF CASINO       WEIGHT PER FOOT       BETTING DEPTH         14-3/4       11-3/4 H-40 A       ST&C       42       650       25         11       8-5/8 J-55 ST&C       24 & 32       5200       11         7-7/8       5-1/2 P-110       17       12600       12         ST&C	QUANTITY OF CEMENT
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The undersigned accepts all applicaple terms, conditions, survey restrictions concerning operations conducted on leased land therof as shown below:	00 sx est TOC 4500'
	or portions 2 20 14
Sec 12, T25S, R33E Bone Spring Formation Federal Bond # is MT 0748 with endorsement to New Mexico.	HYPER BIGRIE PROPERTY N PROPERTY N PROPERTY N
Acreage is dedicated to a pipeline.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and p deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer p	oposed new productive zone. It proposal is to entried
BigNED Betty fillon TITLE Regulatory Analyst	
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
PERMIT NO	which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:	
SPICHARd Hands AREA MANAGER	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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RECLUSTER 1992 State Mill. District 1 PO Box 1980, Llobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rie Brazoe Rd., Axtec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATION	AND A	CR	EAGE DEDI	CA'	TION PI	LAT				
				Pool Cod	TION AND ACREAGE DEDICATION PLAT									
			.020 Red Hills Bone S				ne S	pring	······································					
4 Property Code			* Property Name					•	• Well Number 7					
			HALLWOOD "12" FEDERAL						/					
' OGRID No.				' Operator Name						' Elevation 3379				
7377				ENR			S COMPANY		5375					
					<sup>10</sup> Surfa	ice	Location							
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			<sup>11</sup> Bot	tom Hol	e Locatio	n II	f Different Fro							
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<sup>16</sup> Dedicated Acr	es 15 Joint	or Infal 10	Consolidatio	n Code 🤎 🤇	Order No.									
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									I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief					
								Betty Gildon						
							Printed Name							
								Regulatory Analyst						
									Tule 6/13/94					
									Date	<u> </u>				
									Harry		CED	TELCATION		
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ENRON OIL & GAS COMPANY



Attachment to Exhibit #1 ENRON OIL & GAS COMPANY Hallwood "12" Federal, Well No. 7

- 1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 3000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- 11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

Enron Oil & Gas Company Hallwood "12" Federal, Well No. 7 1830' FSL & 2130' FWL Sec. 12, T25S, R33E Lea County, New Mexico

## 6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to TD with a combination of brine, cut brine, and fresh water. The applicable depths and properties of this system are as follows:

Depth_	Түре	Weight <u>(ppg)</u>	Viscosity (sec)	Waterloss (cc)
0-650'	Fresh water (spud)	8.5	40-45	N.C.
650'-5200'	Brine water	10.0	30	N.C.
5200'-12600'	Cut Brine	8.8-9.2	28	N.C.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

- 7. Auxiliary Well Control and Monitoring Equipment:
  - (A) A kelly cock will be kept in the drill string at all times.
  - (B) A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
  - (C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 4500' to TD.

465) JU

