

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
Q. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0185
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 2449C
2. Name of Operator ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL Sec 18, T25S, R34E	8. Well Name and No. Diamond 18 Federal #2
	9. API Well No. 30 025 32604
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Csg test & cmt job	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-4-94 - TD 12,575'

12-5-94 - Ran 388 joints 5-1/2" 17# P-110 LT&C casing set at 12,560'.

Cemented with 500 sx HLP, 10# salt, 5# Gil, 1/4# FC; 12.4 ppg, 2.214 cuft/sx, & 197 bbls slurry. And 817 sx, HLP 10# salt, 1/4# FC; 12.4 ppg, 2.20 cuft/sx, & 320 bbls slurry. And 188 sx Prem +, 4.5# Salt, .8% Halad-22-A; 15.6 ppg, 1.235 cuft/sx, and 41 bbls slurry. TOC @ 5579' per temp survey.

WOC - 18 hours.

30 minutes pressure tested to 5000#, OK.

14. I hereby certify that the foregoing is true and correct
Signed Betty Gildon Title Regulatory Analyst Date 12/7/94
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD
13 1994
HOLSBAY, NEW MEXICO