

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
J. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 24490
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL Sec 18, T25S, R34E	8. Well Name and No. Diamond 18 Federal #2
	9. API Well No. 30 025 32604
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Cst test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

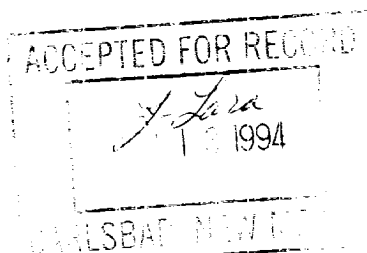
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-94 - Ran 117 jts 8-5/8" 32# S-80 & K-55 ST&C casing set at 5,040'.

Cemented with 400 sx HLP, 5# salt, 5# Gil, 1/4# FC; 12.4 ppg, 2.104 cuft/sx, 150 bbls, and 800 sx HLP, 5# salt, 1/4# FC; 12.4 ppg, 2.040 cuft/sx, 291 bbls, and 200 sx Prem + 2% CC; 14.8 ppg, 1.32 cuft/sx, 47 bbls. Circulated 138 sacks.

WOC - 18 hours

30 minutes pressure tested to 1500#, OK.



14. I hereby certify that the foregoing is true and correct

Signed: Betty Gildon Title: Regulatory Analyst

Date: 11/28/94

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any: