State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ack

Date

District IV	, Azlec NI	7		C	O Hox 208	38	ISION	Su	оши ю Аррг	opriate Distric	
PO Box 2088, Santa	Fe. NM 8750	4-2082		開発機で成り	, NM 825	04-208	88				
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		Open	tor name a	d Address	n. D	01110	KIZA I	10N 10 1			
Enron O					OGRID Number						
P. O. B	10 Compa	ity			!			7377			
Midland, Texas 79702								Correct	Reason for Filing Code		
'API No.					⁴ Pool Na			correct	rrect POD's - NEW INSTAL		
		Red	Red Hills Bone Spring							' Pool Code	
15412 I. 10 Surface Location		1	Property Name Half 6 Federal							51020	
									* Well Number 2		
Ol or lot no. Section	Town										
N 6				da Fe	et from the	North/S	outh Line	Feet from the	East/West En	County	
II Botto	1	Location		5	10	sou	th	1980	west	Lea	
UL or lot no. Section	Town								<u> </u>		
	- 10,,,	ship Range	E Lot I	da Fo	ct from the	North/S	outh line	Feet from the	Fast/West line	County	
" Lee Code " Pro	ducing Metho	d Code 14	Gas Connect								
	F		10-29-		¹⁴ C-129 Perm	t Number	"	C-129 Effective L	ate "C	-129 Expiration D	
. Oil and Ga	s Transr										
"Transporter		" Transport	er Name		³⁰ POI						
OGRID		and Add	ress		- POL	'	31 O/G	23	POD ULSTR L	ocation	
7366					28135	61			and Descripti	OB	
	Enron Ga	as Marke	ting		The Marie		G	•			
7440					- 7/2	-	U	JL N, Sec	36-25s-3	4E	
7440	EOTT Fne	ergy Ope	ratina	T D	281356	0					
		-rgy ope	Lacing	, ц.Р.			U	L N, Sec.	36-25S-	34E	
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					Maria da Maria da Maria		8.				
2000											
Produced W	7-4										
" POD	ater		· · · · · · · · · · · · · · · · · · ·	 							
939750	1 1	JL K, Sec	30_2/	C_3/15	" POD ULST	R Location	and Descri	ption			
Well Comple			30-24		·						
"Spud Date	Hon Data	¹⁴ Ready D									
9-2894	İ	10-25-94		1066	" TD			PBTD	30 P	erforations	
" Hole Size		31 (1260 31 Casing & Tubing Size			12300			12270-1	12390	
14-3/4				DIDE SIZE	¹¹ Depth Set			²³ Sacks Cement			
11			11-3/4			653			350 Prem Plus Circ		
		1 0-3/	8-5/8			5075			1200 HLP & 200 Prem C		
7-7/8		5-1/	5-1/2			00		912 HLP & 650 Prem			
Well Test Da		<u></u>									
AACII 1621 135		41 -									
		divery Date	i e	Test Date	" Te	st Length		* Tbg. Pressure	: "	ag. Pressure	
Date New Oil		-29 - 94		11-8-94		24 hrs		None	1	225	
Date New Oil 10-31-94		" ou 205		4 Water 0		⁴ Gas 228		" AOF	47	Test Method	
Date New Oil 10-31-94	41		n		1 44						
Date New Oil 10-31-94 Choke Size 8/64 by certify that the rule	2)	05			1				1		
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Date New Oil 10-31-94 Choke Size 8/64 by certify that the rule of that the information of the control of th	as of the Oil C	05			Approved by:		7			l	
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