Form C-104 Revised February 10, 1994

PO Drawer DD DISERVATION DIVISION
100 Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

| District IV | 5 1 5 NATIONAL PROPERTY OF THE | <u></u> |
|--------------|--|----------------|
| PO Box 2088, | Santa Fe, NM 87504-2088 | AMENDED REPORT |
| I. | REQUEST FOR ALLOWARIE AND AUTHORIZATION TO | |

| 4020 | TOR NEEDWADEL AND AUTHURIZAT | JUN TO TR | ANSPORT | |
|--|--|---------------------------|--------------------|--|
| | 7 | ² OGRID Number | | |
| Enron Oil & Gas Comp | any | | 7377 | |
| P. O. Box 2267 Midland, Texas 79702 | THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONGUR NOTIFY THIS OFFICE. | Reason for Filing Code | | |
| *API Number 30 - 0 25 32611 | 5 Pool Name | 2/1/95 | ' Pool Code | |
| Property Code | Property Name | | 51020 | |
| 15412 | Half 6 Federal | | ' Well Number 2 | |
| I. 10 Surface Location | | | <u>i</u> | |

Ul or lot no. Range Lot.ldn Feet from the North/South Line Feet from the East/West line County 6 25S 34E 510 south 1980 west Lea 11 Bottom Hole Location

Section Township Feet from the North/South line Feet from the Fast/West fine County 12 Lae Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number " C-129 Effective Date 17 C-129 Expiration Date F 10-29-94

Oil and Gas Transporters Transporter " Transporter Name " O/G " POD OGRID 12 POD ULSTR Location and Address and Description 7366 2813450 G Enron Gas Marketing 7440 EOTT Energy Operating, L.P.

| IV. Produced | Water | 3 |
|--------------|--------------------|---|
| | $a20m \rightarrow$ | |

24 POD ULSTR Location and Description K, Sec 30-24S-34E

Well Completion Data

| " Spud Date | ²⁴ Ready Date | " TD | | | | |
|----------------|--------------------------|-------|-------------------------|-----|--------------------------------|--|
| 9-28-94 | 10-25-94 | 12600 | 12508 |) | ** Perforations 12270-12390 | |
| Hole Size | 11 Casing & Tubing Size | | ¹² Depth Set | | ¹² Sacks Cement | |
| 14-3/4 | 11-3/4 | 65 | 53 | 350 | Prem Plus Circual | |
| 7.740 | 8-5/8 | 507 | 75 | | HLP & 200 Premlat | |
| 7-7/8 | 5-1/2 | 1260 | 00 | 1 | HLP & 650 Prem | |
| Well Tost Date | | | | | | |

VI. Well Test Data

11/8/94

| Date New Oil | M Gas Delivery Date | * Test Date | T | | |
|---------------------------|---------------------|-------------|---------------------|-------------------------|-----------------------------|
| 10-31-94 | 10-29-94 | 11-8-94 | "Test Length 24 hrs | * Tog. Pressure None | ²² Cag. Pressure |
| ** Choke Size 8/64 | " Ծ ն 205 | Water | a Gas | " AOF | 4 Test Method |
| hereby certify that the m | 1 | | 228 | | T Manager |

| 8/64 20 | 5 1 | Ω | 1 | 045 | " AOF | 4 Ta |
|--|--|----------------|-------|---------|------------------------------|------|
| I hereby certify that the rules of the Oil (with and that the information given above is knowledge and belief. Signature: | Oncervation Division 4 | the best of my | 228 | OIL CON | ISERVATION DI L SIGNED BY | |
| Printed name: Betty Gillon | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | T | itle: | FIEL | OREP. II | |

915/686-3714

Betty Gillon Title: Title Regulatory Analyst Approval Date: Date:

NOV 14 1994

" If this is a change of operator fill in the OGRID number and name of the previous operator

Phone:

Previous Operator Signature Printed Name Title