

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. Half 7 Federal #2 |
| 2. Name of Operator Enron Oil & Gas Company | 9. API Well No. 30 025 32631 |
| 3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 | 10. Field and Pool, or Exploratory Area Red Hills Bone Spring |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2110' FEL Sec 7, T25S, R34E | 11. County or Parish, State Lea County, NM |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Cst test & cmt job | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-26-94 - Spud 9:30 a.m.

Ran 15 joints 11-3/4" 42# H-40 ST&C casing set at 686.92'

Cemented with 250 sx "C" 2% CC, 4% gel, 1/4 SC; 13.5 ppg, 1.74 cuft/sx,
77 bbls slurry and 100 sx "C", 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls.
Circulated 60 sacks.

WOC- 9-1/2 hours.

30 minutes pressure tested to 600#, OK.

4 1994
SJS

14. I hereby certify that the foregoing is true and correct
Signed Betty Gildon Betty Gildon Title Regulatory Analyst Date 8/29/94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: