

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32633

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.
B-228-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
SOUTH JUSTIS UNIT

2. Name of Operator
ARCO Permian

8. Well No.
295

3. Address of Operator
P.O. BOX 1610, MIDLAND, TX 79702

9. Pool name or Wildcat
JUSTIS BLBRY-TUBB-DKRD

4. Well Location
 Unit Letter **D** : **1100** Feet From The **NORTH** Line and **300** Feet From The **WEST** Line
 Section **36** Township **25S** Range **37E** NMPM **LEA** County

10. Date Spudded **09-02-94** 11. Date T.D. Reached **09-10-94** 12. Date Compl.(Ready to Prod.) **10-18-94** 13. Elevations(DF & RKB, RT, GR, etc.) **3029 GR** 14. Elev. Casinghead

15. Total Depth **6200** 16. Plug Back T.D. **6020** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By: Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
5050-5880 BLINEBRY-TUBB-DRINKARD 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
DLL/MLL/GR/C ZDL/CN/GR/C SL 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1002	12 1/4	600 SX CIRC CMT	0
4 1/2	10.5	6041	7 7/8	900 SX TOC 2940 CBL	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5892	

26. Perforation record (interval, size, and number)
5050-5880

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050-5880	A W/ 10,000 GALS

28. PRODUCTION

Date First Production 10-21-94	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 10-24-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 84	Gas - MCF 119	Water - Bbl. 143	Gas - Oil Ratio 1417
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 84	Gas - MCF 119	Water - Bbl. 143	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By _____

30. List Attachments
ELEC LOG, INCLINATION RECORD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ken W Gosnell Printed Name **KEN W. GOSNELL** Title **AGENT** Date **10-26-94**