Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-32633 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-228-1 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) SOUTH JUSTIS UNIT 1. Type of Well: OIL WELL X GAS WELL OTHER 2. Name of Operator 8. Well No. ARCO Permian 295 3. Address of Operator 9. Pool name or Wildcat P.O.BOX 1610, MIDLAND, TX 79702 JUSTIS BLBRY-TUBB-DKRD 4. Well Location Feet From The $\,$ NORTH Line and 300 Unit Letter D 1100 Feet From The WEST Line Township 25S ship 25S Range 37E N 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section 36 NMPM LEA County 3029 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD'D 7 7/8 HOLE AT 6200 ON 09-10-94.RAN OH LOGS. RIH W/ 4 1/2 10.5# CSG. PIPE SET DOWN AT 6068.PULL UP TO 6041.PIPE STUCK & WOULD NOT CIRC.RAN FREE POINT. PARTIAL STUCK @ 5870. 100% STUCK @ 5950. CMTED 4 1/2 CSG @ 6041 W/150 SX C + 12# CSE + 1# WL-1P + .3%CF-2 + 1/4# FC + 3# HI-SEAL.DID NOT CIRC CMT. PERF 4 1/2 CSG @ 5900. COULD NOT PUMP INTO. RAN BOND LOG F/5972-4700.PERF @ 5850. PUMPED INTO PERFS BUT WOULD NOT CIRC. PUMPED 150 SX "C" CMT + SAME ADD. (YLD 1.83). DISPLACED TO 3082 & LOCKED DOWN @ 2800#. RR 09-12-94. 10-04-94. RUPU.DRILL OUT CMT F/3012-5861. ISOLATE TEST SQZ PERFS @ 5850 TO 500# FOR 30 MIN. DO CMT F/5875-5928. ISOLATE TEST SQZ PERFS @ 5900 TO 500#.LOST 380# IN 10 MIN. RAN CBL F/6008-900.TOC @ 5750. SET CIBP @ 5800. PERF 4 1/2 CSG @ 5060. ESTAB CIRC. CMT"D W/600 SX C NEAT. WOC OVER NIGHT. DO CMT F/4903-5064.WASH TO 5154. PRESS TEST CSG TO 1000#. RAN CBL F/5765-2580. TOC @ 2940.DO CIBP. PERF BTD F/5050-5880.A W/10,000 GALS.RIH W/CA 2 3/8 TBG, RODS & PUMP TO 5892.RDPU 10-18-94. 10-24-94. In 24 Mrs pmp'd 84 BO, 143 BW, 119 MCF I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ken Gi _____ TITLE AGENT _ DATE <u>10-26-94</u> TYPE OR PRINT NAME KEN W. GOSNELL TELEPHONE NO.915 688-5672 (This space for State Use)

TITLE

APPROVED BY