

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32634

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.
B-228-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
SOUTH JUSTIS UNIT

2. Name of Operator
ARCO Permian

8. Well No.
294

3. Address of Operator
P.O. BOX 1610, MIDLAND, TX 79702

9. Pool name or Wildcat
JUSTIS BLBRY-TUBB-DKRD

4. Well Location
 Unit Letter **C** : **1280** Feet From The **NORTH** Line and **1400** Feet From The **WEST** Line
 Section **36** Township **25S** Range **37E** NMPM **LEA** County

10. Date Spudded **09-13-94** 11. Date T.D. Reached **09-21-94** 12. Date Compl.(Ready to Prod.) **10-06-94** 13. Elevations(DF & RKB, RT, GR, etc.) **3046 GR** 14. Elev. Casinghead

15. Total Depth **6200** 16. Plug Back T.D. **6136** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools **X** Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name **5062-6076 BLINEBRY-TUBB-DRINKARD** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **DLL/MLL/GR/C ZDL/CN/GR/C SL** 22. Was Well Cored **NO**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	995	12 1/4	600 SX CIRC CMT	0
4 1/2	10.5	6200	7 7/8	1800 SX TOC 1577 TS	0
					0

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6076	

26. Perforation record (interval, size, and number) **5062-6076**

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5739-6076	A W/ 4600 GAL
5424-5687	A W/ 3800 GAL
5062-5372	A W/ 3800 GAL

28. **PRODUCTION**

Date First Production **10-6-94** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **10-11-94** Hours Tested **24** Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. **43** Gas - MCF **138** Water - Bbl. **160** Gas - Oil Ratio **3209**

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. **43** Gas - MCF **138** Water - Bbl. **160** Oil Gravity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By _____

30. List Attachments
ELEC LOG, INCLINATION RECORD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ken W Gosnell* Printed Name **KEN W. GOSNELL** Title **AGENT** Date **10-21-94**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5000	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5682	T. Delaware Sand _____	T. Tcdilto _____	T. _____
T. Drinkard _____ 5860	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water in flow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	120	120	RED BED & ROCK				
120	787	667	RED BED				
787	995	208	RED BED & ANHY				
995	2264	1269	ANHY & SALT				
2264	3967	1703	ANHY				
3967	4210	243	DOLO/ANHY/SAND				
4210	4692	482	ANHY & SAND				
4692	4730	38	DOLO				
4730	5870	1140	ANHY & DOLO				
5870	6200	330	DOLO				