FOR RECEND 11N

December 13, 1999

ARCO Permian C/O Mr. William F. Carr Campbell, Carr, Berge & Sheridan, P.A. P.O. Box 2208 Santa Fe, New Mexico 87504-2208

RE: Reinstatement of Injection Authorization South Justis Unit Waterflood Project

Dear Mr. Carr:

Reference is made to your request dated November 29, 1999, to reinstate injection authority for 15 wells origianly permitted for injection by Division Order No. R-9747 My staff has considered your request and, pursuant to Rule 705.C., reinstatement of authority to inject is hereby granted subject to the following provisions:

- a) prior to commencing injection into these wells, each well shall be pressure tested throughout the interval from the surface to the proposed packer setting depth; and,
- b) the injection pressure for each of these weils shall be limited to 0.2 psi per foot of depth to the uppermost injection perforation.

Well Name and Number	Location
South Justis Unit Tract C No. 160	UL G. 8-14, T-258, R-37E
South Justis Unit Tract B No. 110	UL (C. S-11, T-25S, R-37E
South Justis Unit No. 293	UL 11, S-36, T-25S, R-37E
South Justis Unit Tract F No. 230	UL (CL S 25, T-258, R-37E
South Justis Unit Tract E No. 190	UL D' S-24, T-25S, R-37E
South Justis Unit Tract F No. 240	UL F. S-25, T-25S, R-37E
South Justis Unit Tract F No. 250	UL K S 25, T-25S, R-37E
South Justis Unit Tract G No. 230	UL 'B' S-25, T-25S, R-37E
South Justis Unit Tract G No. 240	UL 'G' S-25, T-25S, R-37E
South Justis Unit Tract G No. 250	UL 'J', S-25, T-258, R-37E
South Justis Unit Tract H No. 230	UL AL S-25, T-258, R-37E

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Well Name and Number	Location
South Justis Unit Tract H No. 232	UL 'A", S-25, T-25S, R-37E
South Justis Unit Tract H No. 242	UL 'H', S-25, T-258, R-37E
South Justis Unit Tract H No. 260	UL 'P'. S-25, T-25S, R-37E
South Justis Unit Tract I No. 260	UL 'M', S-30, T-25S, R-38E

The Division Director may authorize an increase in injection pressure upon a proper showing by the operator of the subject wells that such higher pressure will not result in migration of the injected fluid from the Blinebry-Tubb-Drinkard formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The injection authority granted herein shall terminate on December 13, 2000, if the operator has not commenced injection operations into the subject wells, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Sincerely,

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Lori Wrotenbery Director

LW/DRC/kv

cc: Oil Conservation Division - Hobbs Case File:10554