

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. ☒ E*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM7486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jack A-29 #9

9. API WELL NO.

3002532643

10. FIELD AND POOL, OR WINDCAT

Jalmat Tansill Yates 7 Rvs
(Pro Gas)

11. SEC. T. R. S. OR BLOCK AND SURVEY
OR AREA

29-24S-37-E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

OTHER ☐

2. NAME OF OPERATOR

McDonnold Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

505 N. Big Spring, Suite 204, Midland, TX 79701 (915) 682-6396

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2634' FNL & 1126 FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/13/94

16. DATE T.D. REACHED

10/28/95

17. DATE COMPL. (Ready to prod.)

11/1/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3260' GR

19. ELEV. CASINGHEAD

3259

20. TOTAL DEPTH, MD & TVD

3700

21. PLUG BACK T.D., MD & TVD

3360

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3025-3220

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN-DLL-MSFL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 K-55	24#	435	12 1/4	250 sx. Circulated	
5 1/2 J-55	14#	3700	7 7/8	1200 sx Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3049	

31. PERFORATION RECORD (Interval, size and number)

3025-3220 (25 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3025-3220	1500 gals 10% NEFE HCL
	61,000 gals 65 qual Foam
	CO ₂ w/154,000# 12/20 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/28/95		Pump 1 1/4" Insert Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/1/95	24	N/A	→	0	148	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	35	→	0	148	1			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Effective 1/1/96

TEST WITNESSED BY

Craig McDonnold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE 2/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	3001		
7 Rivers	3256		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
OCT 10 1964
FEDERAL BUREAU OF GEOLOGY
WASHINGTON, D.C.