

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 24490
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 915/686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 660' FWL Sec 18, T25S, R34E	8. Well Name and No. Diamond 18 Federal #1
	9. API Well No. 30 025 32651
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Csg test & cmt job
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-29-95 - Spud 7:30 a.m.

7-29-95 - Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 676.23'

Cemented with 250 sx Prem + cmt, 2% CC, 4% gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry; and 100 sx Prem + cmt, 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls. Circulated 65 sacks cement. WOC - 7-1/2 hours. 30 minutes pressure tested to 600#, OK.

8-2-95 - Ran 21 jts 8-5/8" 32# K-55 ST&C and 97 jts 8-5/8" 32# J-55 ST&C Casing set at 4989'. Cemented with 400 sx Prem H Lite, 1/4# FC, 10# salt, 5# Gil; 12.4 ppg, 2.104 cuft/sx, 150 bbls slurry; and 800 sx Prem H Lite, 1/4# FC; 12.4 ppg, 2.040 cuft/sx, 291 bbls; and 200 sx Prem H Lite, 2% CC; 14.8 ppg, 1.320 cuft/sx, 47 bbls slurry. Circulated 110 sacks. WOC - 12 hours. 30 minutes pressure tested to 1,000#, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 8/17/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

TD 12,550' on 8-13-95

8-16-95 - Ran 144 jts 5-1/2" 17# CF-95 LT&C and 149 jts 5-1/2" 17# P-110 LT&C casing

to 12,514'.

Cemented with 1150 sx Prem +, 3% Econ, 1/4# FC, 5# salt; 11.5 ppb,
2.90 cuft/sx, 544 bbls slurry and 240 sx Prem 50/50 Poz A, 2% gel,
3# KCl, 5% Hal-322; 14.4 ppb, 1.25 cuft/sx, 53 bbls. Top of cement
measured at 4900'. WOC - 7-3/4 hours. 30 minutes pressure tested to
5000 psi, OK.

RECEIVED

SEP 15 1995

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OFFICE