PO Box 19:10, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brd ps Rd., Aztec, NM 87410

District IV co Santa Fe. NM 87505

State of New Mexico Minerals & Natural Resources Department Enc OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## 2040 South Pacheco Santa Fe, NM 87505

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EOG RESOURCES, INC.							7377  Reason for Filing Code						
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Midland, TX 79702 Effective  4 API Number							7-1-00 CHANGE 5 Pool Name					Ool Code	
<b>30-0</b> 25 - 32680 Red H						lls (Bone Springs)  8 Property Name				51020 9 Well Number			
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26406 Red Hills North Uni  II. Surface Location						ormer	<u>ly - Ha</u>	<u> † 6 F</u>	ederal #3)	) 603			
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	I. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date				te	38 Test Length			<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure			Csg. Pressure	
41 Choke Siz	41 Choke Size 42 Oil		<sup>43</sup> Water	43 Water		44 Gas		<sup>45</sup> AOF		46 Test Method			
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Title:	1013				A	pproval	Date:						
AGENT Date: Phone: 01115 (COC 2011													
8/22			9	1115/686-36		···							
47 If this is a c	hange of op	erator fill in the	OGRID nu	mber and name o	of the previo	ous oper	ator						
0		evious Operator	r Signature	··········		Pri	nted Name			. Ti	tle	Date	