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PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Instructions on Submit to Appropriate District (5 C			
District IV PO Box 2088, San				Santa	Fe, NM	1 8750)4-2088				MENDED REP	
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	⁴ API Number 30 - 0 25 32740			⁴ Pool Name					*Pool Code			
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