

UNITED STATES

SUBMIT IN DUPLICATE

N.M. OIL CONS. COM.
FORM APPROVED
OCTOBER 1980
HOBBS NEW MEXICO 88240
February 28, 1995

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CONFIDENTIALDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

510' FSL & 660' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

11-22-94

15. DATE SPUDDED

12-10-94

16. DATE T.D. REACHED

12-29-94

17. DATE COMPL. (Ready to prod.)

1-6-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3437' GR

19. ELEV. CASINGHEAD

3437'

20. TOTAL DEPTH, MD & TVD

12500

21. PLUG, BACK T.D., MD & TVD

12396

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ACCEPTED FOR RECORD

FEB 13 1995

CARLSBAD, NEW MEXICO

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

12254-12290 (Bone Spring)

24. TYPE ELECTRIC AND OTHER LOGS RUN

Z-Density Comp Neutron GR

25.

CASING RECORD (Report for all completions)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	677	14-3/4	350 C1 C	Circulated
8-5/8	32	5015	11	1200 PSL C & 200 C1 C	Circulated
5-1/2	17	12500	7-7/8	1420 PSL & 189 C1 H	4800' TOC

26.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

27. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

28. PERFORATION RECORD (Interval, size and number)

12274-12290 (.35" 64)

12254-12274 (.35" 80)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12254-12290	95,000 gals Medallion 3000 &
	200,000# 20/40 Interprop

30.

PRODUCTION

133.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-10-95		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-16-95	24	16/64	→	212	181	55	854	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	470	→				40.0		

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

32. LIST OF ATTACHMENTS

Logs

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Lildon

TITLE

Regulatory Analyst

DATE

1/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	685	Redbed
	685	3782	Salt, Anhy
Delaware	3782	5015	Anhy
	5015	5789	Salt & Dolo
	5789	8557	Sand
Bone Spring	8557	9858	Lime, Sand
B. Sp. & Wolfcamp	9858	12500	LS, Shale, Sand

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5209	
Bone Spring	9270	
Wolfcamp	12375	

RECEIVED

APR 16 1995
J. HOBBS
OFFICE