

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
BOX 1980  
MORRIS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 19859
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FSL & 660' FEL Sec 1, T25S, R33E	8. Well Name and No. Hallwood 1 Federal #2
	9. API Well No. 30 025 32748
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Csg test & cmt job	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

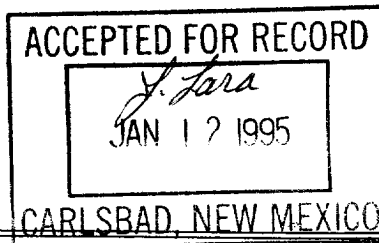
12-29-94 - TD 12,500'

12-31-94 - Ran 296 jts 5-1/2" 17# P-110 LT&C casing set at 12,500'.

Cemented with 500 sx PSL + 10#/sx salt + 5#/sx Gilsoniet + 1/4#/sx Cello-Seal; 12.4 ppg, 2.11 cuft/sx, 188 bbls slurry. And 920 sx PSL + 10#/sx salt + 1/4#/sx Cello-Seal. And 189 sx Class H + .8 of 1% CF-14 + 2#/sx Micro-Seal + 10% salt; 15.6 ppg, 1.23 cuft/sx, 44 bbls. Cement top measured at 4,800'.

WOC - 16-3/4 hours.

30 minutes pressure tested to 3500 psi, OK.



I hereby certify that the foregoing is true and correct  
Signature: Betty Gildon Title: Regulatory Analyst Date: 1-3-95  
(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any:

## REFERENCES

000 ADDED  
OFFICE