District I PO Bez 1986, Eshiba, NM 88241-1986 District II

20 Drawer DD, Artesia, NM 88211-9719

District III

100 Rio Brezzo Rd., Aziec, NM 87410

	Form C-104
	Revised February 10, 1994
	Instructions on back
Submit to	Appropriate District Office
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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

State of New Mexico

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