

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 980
MORRIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT ORIGINAL PLUS 5 COPIES

1. Type of Well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
Prime Operating Company

3. Address and Telephone No.
731 W. Wadley, Bldg. L-220, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 1, T-25S, R-36-E 1930' FNL & 1780' FEL

5. Lease Designation and Serial No.
LC 032582-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Wells B-1 #7

9. API Well No.
30-025-32756

10. Field and Pool, or Exploratory Area
Jalmat (Tnsi, Yts, 7 Rvrs)

11. County or Parrish, State
Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Setting of Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 7 7/8" hole to TD of 3160'.
2. Set 5 1/2" 15.5#, J-55 ST&C casing @ 3158' with 10 centralizers.
3. Cemented with 240 sxs Halliburton Light Premium Plus cement with 1/4" flocele, 5# gilsonite, and 4% Halad-322.
4. Followed lead cement with 170 sxs Premium Cement containing 10#/sx Micro Bond.
5. Tested casing to 1000# for 5 minutes.
6. Released rig @ 8:30 AM. 12-29-94.
7. WOCU.

12-29-94
5
SJS

14. I hereby certify that the foregoing is true and correct

Signed: Quello A. Seal Title: Engineering Assistant Date: 1-18-95

(This space for Federal or State office use)

Approved by _____ Title: _____ Date: _____

Conditions of approval, if any: