

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT ORIGINAL PLUS 5 COPIES

1. Type of Well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
Prime Operating Company

3. Address and Telephone No.
731 W. Wadley, Bldg. L-220, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 1, T-25S, R-36-E 1930' FNL & 1780' FEL

5. Lease Designation and Serial No.
LC 032562-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Wells B-1 #7

9. API Well No.
30-025-32756

10. Field and Pool, or Exploratory Area
Jalmat (Tnsi, Yts, 7 Rvrs)

11. County or Parrish, State
Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Spud and setting of surface casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 12 1/4" hole @ 10:30 p.m. on 12-18-94.
2. Drill to 1217.
3. On 12-19-94 ran 28 jts. of 8 5/8" J-55, 24#, ST&C casing, using 9 centralizers.
4. Cemented with 400 sxs Premium Plus w/4% Cacl @ & 1/4# flocele. Cement did not circulate.
5. Ran Temperature Survey, found TOC @ 120'.
6. RIH with 1" tubing down 8 5/8" annulus to 120', cemented with 75 sxs. Premium Plus cement.
7. Circulated cement to surface, circ. approx. 25 sxs cement to pit.
8. Cut off casing and weld on 8 5/8" wellhead.
9. WOC 12 3/4 Hr.
10. NU BOP & test casing to 1000# for 30 minutes, tested OK.
11. Resumed drilling 7 7/8" hole.
12. Above operations witnessed by representative of the Hobbs, NM BLM office.

RECEIVED
FEB 15 525

14. I hereby certify that the foregoing is true and correct

Signed: Renell A. Seale Title: Engineering Assistant Date: 1-18-95

(This space for Federal or State office use)

Approved by _____ Title: _____ Date: _____
Conditions of approval, if any: