

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

M. OIL CONS. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
OMB NO. 1004-0137
JUL 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REMVR ☐	Other _____								
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.									
Prime Operating Company						LC-032582-B									
3. ADDRESS AND TELEPHONE NO.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
731 W. Wadley, Bldg. L-220, Midland, TX 79705 915 682-5600						7. UNIT AGREEMENT NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME, WELL NO.									
At surface 1930' FNL & 1780' FEL						Wells B-1 #7									
At top prod. interval reported below						9. API WELL NO.									
1930' FNL & 1/80' FEL						30-025-32756									
At total depth 1930' FNL & 1780' FEL						10. FIELD AND POOL, OR WILDCAT PRO Gas									
14. PERMIT NO. DATE ISSUED						Jalmat, Tns1, Yts, 7 Rvrs									
11-30-94						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA									
12. COUNTY OR PARISH						13. STATE									
Lea						NM									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
12-18-94		12-28-94		1-23-95		KB 3247' GL 3241									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
3160'		3124'				→		X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
Yates - Gas Zone 2826-2916'								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
GR/Dual spaced Neutron & GR/Long Spaced Sonic								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		1217'		12 1/4"		Surface-400sxPrem+, 75sx		0					
5 1/2"		10.5#		3158'		7 7/8"		650'-410 sx Prem+		0					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										None					
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2830-2851', 2 SPF, 44 holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2865-2885', 2 SPF, 42 holes										2830-2914'		75,000 gal, CO ₂ Foam &			
2897-2914', 2 SPF, 36 holes												240,000 # sand.			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
2-18-95		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
2-18-95		24		30/64		→		0		296		0		>100,000:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-AP1 (CORR.)			
NA		65		→		0		296		0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold															
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Dual Spaced Neutron Log															
SIGNED <i>E. J. J. J.</i>										TITLE <i>District Manager</i>					
CARLSBAD, NEW MEXICO										DATE 2-27-95					

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2826	3052	Gas/Oil	Salado	1495	
				Tansil	2796	
Seven Rivers	3052	TD	Gas/Oil	Yates	2826	
				Seven Rivers	3052	
NOTE: NO CORES OR DST'S				RECEIVED NOV 1962 OFFICE		

38.

GEOLOGIC MARKERS