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### 5. <u>Cementing Program</u>

8 5/8" surface casing: A guide shoe and float valve will be used with 10

centralizers on 8 5/8" casing. Cement to surface with 462 sxs Halliburton Premium Plus +2% CaCl. Displace cement to float. WOC 18 hr. Test BOP/wellhead/casing string to 1000# psi for 30

minutes.

5 1/2" production casing: A float shoe, float collar with 15 centralizers will be

used. Cement with 150 sxs Premium Plus Lite with

5% gilsonite, 1/4# flocele, .4% Halad 322. Followed with 150 sxs Premium with 10#/sx

Microbond. Note: Cement will cover 8 5/8" casing

shoe.

#### 6. <u>Mud Program:</u>

0 - 1200'	fresh water mud	8.4 - 9.0 #/gal
1200 - 2700'	brine water	10.1 #/gal
2700 - 3100'	salt water/starch mud	10.1 - 10.5 #/gal

## 7. Anticipated Logging, Testing and Coring Program

We propose to have a mud logger on the hole from 2500' to TD. We propose to run a cased hole GR-N log from TD to 1200'. No cores or drill stem tests are planned.

# 8. Abnormal Conditions, Pressures, Temperatures, and Potential Hazards

No abnormal temperatures or pressures are expected. Possible lost circulation may occur in the Yates zone. If this occurs LCM will be mixed to control this condition. H<sub>2</sub>S concentrations in excess of 100 ppm. are not anticipated

## 9. Anticipated Starting Date

The anticipated starting date is December 1, 1994.

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DEC 61 1004

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