District I - (505) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

New Mexico

Energy ...inerals and Natural Resources Departmen.

Oil Conservation Division 2040 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

H-190 11/1/96

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

1.	Operat	or: <u>lexaco Exploration & Production Inc</u> OGRID #: 022351
	Addres	s: 205 E. Bender Blvd.; Hobbs, New Mexico 88240
	Contac	t Party: Paul Wilcox Phone #:(505) 397-0419
II.	Location	of Well: West Dollarhide Drinkard Unit #109 API #: 30-025-32766 on of Well: Unit Letter I , 1500 Feet from the South line and 525 feet from the East line, 1 32 , Township 24S ,Range 38E , NMPM, Lea County
III.	Date W	Vorkover Procedures Commenced: 06-27-96 Vorkover Procedures were Completed: 08-19-96
IV.	Attach	a description of the Workover Procedures undertaken to increase the projection from the Well.
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.	
VI.	Pool(s)	on which Production Projection is based: Dollarhide Tubb Drinkard
VII.	AFFIDAVIT:	
		N. M.) of Lea)
	Russe	Pool , being first duly sworn, upon oath states:
	1.	I am the Operator or authorized representative of the Operator of the above referenced Well.
	2.	I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well. Restoration Project.
8	3.	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.
1 1996		(Name)
NOV 01		Senior Engineer Hobbs Operating Unit (Title)