

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32766
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 109
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3177'-GR, 3190'-KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1500 Feet From The SOUTH Line and 525 Feet From The EAST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf & Acidize Tubb/Drink, ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-96: MIRU Pride. 7/8" rod coupling breaks, unable to fish pump. Install BOP. Strip out of hole. Shut in.
6-28-96: Halliburton set CIBP @6910'. Spotted 35' cement from 6910'-6875' (New PBTD). Halliburton perforated Drinkard Zone w/2 JSPF 6362'-6558' (290-.45" holes). Shut in.
6-29-96: Halliburton finished perforating Tubb Zone w/2 JSPF 6225'-6312' (134-.45" holes). Ran RBP & Pkr. Set RBP @6580'. Set Pkr @6345'. XL Scale Squeezed Drinkard perms 6362'-6558' w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/300 bbls produced water. Shut in.
7-01-96: Dowell acidized Drinkard perms 6362' to 6558' w/6000 gal 15% NE-FE in 5 equal stages using 3100# salt (blocks of 500 to 1000#). Flush w/42 bbls produced water. Max Pres=1900 psi. Min Pres=850 psi. ISIP=1550 psi. 15 Min SIP=980 psi. Avg Rate=3.7 BPM. Release pkr and RBP and POH. Ran RBP w/ball catcher and pkr. Set RBP @6337'. Set pkr @ 6187. Shut in.
7-02-96: Dowell acidized Tubb perms 6225' to 6312' w/3500 gal 15% NE-FE using 240 7/8" ball sealers. Flush w/39 Bbls produced water. Serge balls. Max Pres=1850 psi. Min Pres=950 psi. ISIP=425 psi. On Vacuum in 10 min. Release pkr & POH. Shut in.
7-03-96: Ran tbq. Remove BOP. Ran pump & rods. Rig down. On production at 5 pm. Pumping & testing Tubb Zone only.
7-04-96 thru 8-1-96 testing Tubb only, 8-1-96 test 20-bo, 280-bw, 15-mcf.
8-05-96: MIRU Pride. Pull rods & pump. Install BOP. Pull tubing. Shut in. Prep to set CIBP.
8-06-96: Rotary Wireline set 5 1/2" CIBP @6630'. Spot cement from 6630' to 6595' (New PBTD). Ran 2 7/8" tbq. Remove BOP. Shut in. Prep to run pump.
8-07-96: Run pump and rods. Rig down. On production at 12:30 pm. Pumping & Testing.
8-08-96: Testing.
8-19-96: On 24 hour POTENTIAL TEST ending 9:30 am. Pumped 46 Bbls Oil, 145 Bbls Water, & 18 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/20/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE ENGINEER DATE 8/20/96
CONDITIONS OF APPROVAL, IF ANY: