

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32766
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 109										
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD										
4. Well Location Unit Letter _____ : 1500 Feet From The SOUTH Line and 525 Feet From The EAST Line Section 32 Township 24-S Range 38-E NMPM LEA COUNTY															
10. Date Spudded 2/3/95		11. Date T.D. Reached 2/18/95		12. Date Compl. (Ready to Prod.) 3/20/95		13. Elevations (DF & RKB, RT, GR, etc.) 3177'-GR, 3190'-KB		14. Elev. Csghead							
15. Total Depth 7550'		16. Plug Back T.D. 7270'		17. If Mult. Compl. How Many Zones? 1		18. Intervals Drilled By 0'-7550'		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6506'-6521', DRINKARD; 6645'-7164', ABO								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DLL-MSFL-BHCS-CAL, CSNG-CNL-LDT-CAL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1188'		11		525 SACKS							
5 1/2		15.5#, 17#		7550'		7 7/8		2600 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
NONE										2-7/8"		6445'		NONE	
26. Perforation record (interval, size, and number) 6506'-6521', 6 JSPF, 90 HOLES 6645'-7164', 2 JSPF, 300 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6506'-6521'		60000G 40# GEL+165000# 20/40/ SAND			
												35000# RCS			
										6645'-7164'		11000G NEFE			
28. PRODUCTION															
Date First Production 3/20/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 2" X 26")								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 3/25/95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 55		Gas - MCF 42		Water - Bbl. 434		Gas - Oil Ratio 763	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 55		Gas - MCF 42		Water - Bbl. 434		Oil Gravity - API -(Corr.) 38.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By H. B. STEPHENS					
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE		TITLE Engineering Assistant								DATE 4/2/95					
TYPE OR PRINT NAME		Darrell J. Carriger								Telephone No. 397-0426					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1173	T. Canyon
T. Salt	1350	T. Strawn
B. Salt	2538	T. Atoka
T. Yates	2669	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3657	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4036	T. Simpson
T. Glorieta	5110	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	6040	T. Delaware Sand
T. Drinkard	6300	T. Bone Springs
T. Abo	6600	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6300	to	6600
No. 2, from	6600	to	7550

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1173	1173	SANDSTONE & SHALE				
1173	1350	177	ANHY,SALT,SHALE				
1350	2538	1188	SALT,ANHY,SHALE				
2538	2669	131	ANHY,SDSTONE,DOLO				
2669	3657	988	ANHY,SDSTONE,DOLO				
3657	4036	379	ANHY,SDSTONE,DOLO				
4036	5110	1074	DOLOMITE				
5110	6040	930	DOLOMITE,SDSTONE				
6040	6300	260	DOLOMITE, SDSTONE				
6300	6600	300	DOLOMITE,SDSTONE				
6600	7550	950	DOLOMITE,SDSTONE				