

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32766

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

109

9. Pool Name or Wildcat

4. Well Location

Unit Letter I : 1500 Feet From The SOUTH Line and 525 Feet From The EAST Line

Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3177'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU WEATHERFORD AND COC FROM 7119-7270' NEW PBTD. TEST 5-1/2" CSG TO 3000 PSI FOR 30 MINUTES 03-02-95.
2. RU UNON WL AND RAN GR-CCL FROM 6000-7270'. PERF'D THE LOWER ABO W/ 2JSPF: 6918-6923', 39'-43', 61'-63', 71'-75', 79'-93', 7006', 7013-16', 25'-27', 34'-40', 44'-50', 83'-88', 7112'-15', 34'-36', 61'-64'. PERF'D THE UPPER ABO W/ 2JSPF: 6645'-47', 65'-70', 78'-89', 6696'-06', 37'-59', 63'-72', 76'-78', 88', 96', 6801'-04', 14'-17', 27'-33', 47'-56'. 300 HOLES. 03-04-95. TIH W/ PKR.
3. DOWELL ACIDIZED LOWER ABO PERFS W/ 5000 GAL 15% HCL NEFE. DOWELL ACIDIZED THE UPPER ABO PERFS W/ 6000 15% HCL NEFE. 03-06-95.
4. RU UNION WL. PERF'D THE DRINKARD W/ 6 JSPF: 6505'-6521'. 90 HOLES. 03-07-95.
5. DOWELL FRAC'D W/ 60000 GALS OF 40# XL GEL W/ 165000 LBS 20/40 OTTAWA AND TAILED IN W/ 35000 LBS OF RCS. 03-16-95.
6. TIH W/ 2-7/8" TUBING. SET TAC. ND BOP AND NU WELLHEAD PMP EQUIP. 03-18-95.
7. TIH W/ FILTER, TXT, 2.5" X 2" X 26' PMP, SUB, BARS AND RODS. 03-19-95.
8. PUT ON PUMP TEST 03-20-95. PM 60 BO, 433 BFW, 32 MCFD IN 24 HOURS. 03-25-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr.

DATE 4/10/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE APR 13 1995

CONDITIONS OF APPROVAL, IF ANY: