

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

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Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140

Originated 11/1/95

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District Office

H-0447 2/26

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE
APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I. Operator: Texaco Exploration & Production Inc OGRID #: 022351

Address: 205 E. Bender Blvd., Hobbs, New Mexico 88240

Contact Party: Mike Quintana Phone #: (505) 397-0451

II. Name of Well: West Dollarhide Drinkard Unit # 110 API #: 30 025 32767

Location of Well: Unit Letter J, 2630 Feet from the SOUTH line and 1945' Feet from the East line,
Section 32, Township 24S, Range 38E, NMPM, Lea County

III. Date Workover Procedures Commenced: 10/04/97

Date Workover Procedures were Completed: 10/10/97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Dollarhide Tubb Drinkard

VII. AFFIDAVIT:

State of N. M.)
) ss.

County of Lea)

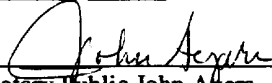
Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

R S Pool
(Name)

Senior Engineer Hobbs Operating Unit
(Title)

SUBSCRIBED AND SWORN TO before me this 18 day of February, 1998.

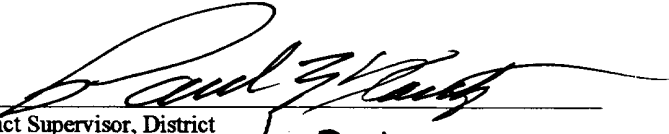

Notary Public John Ayers

My Commission expires: 2/29/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

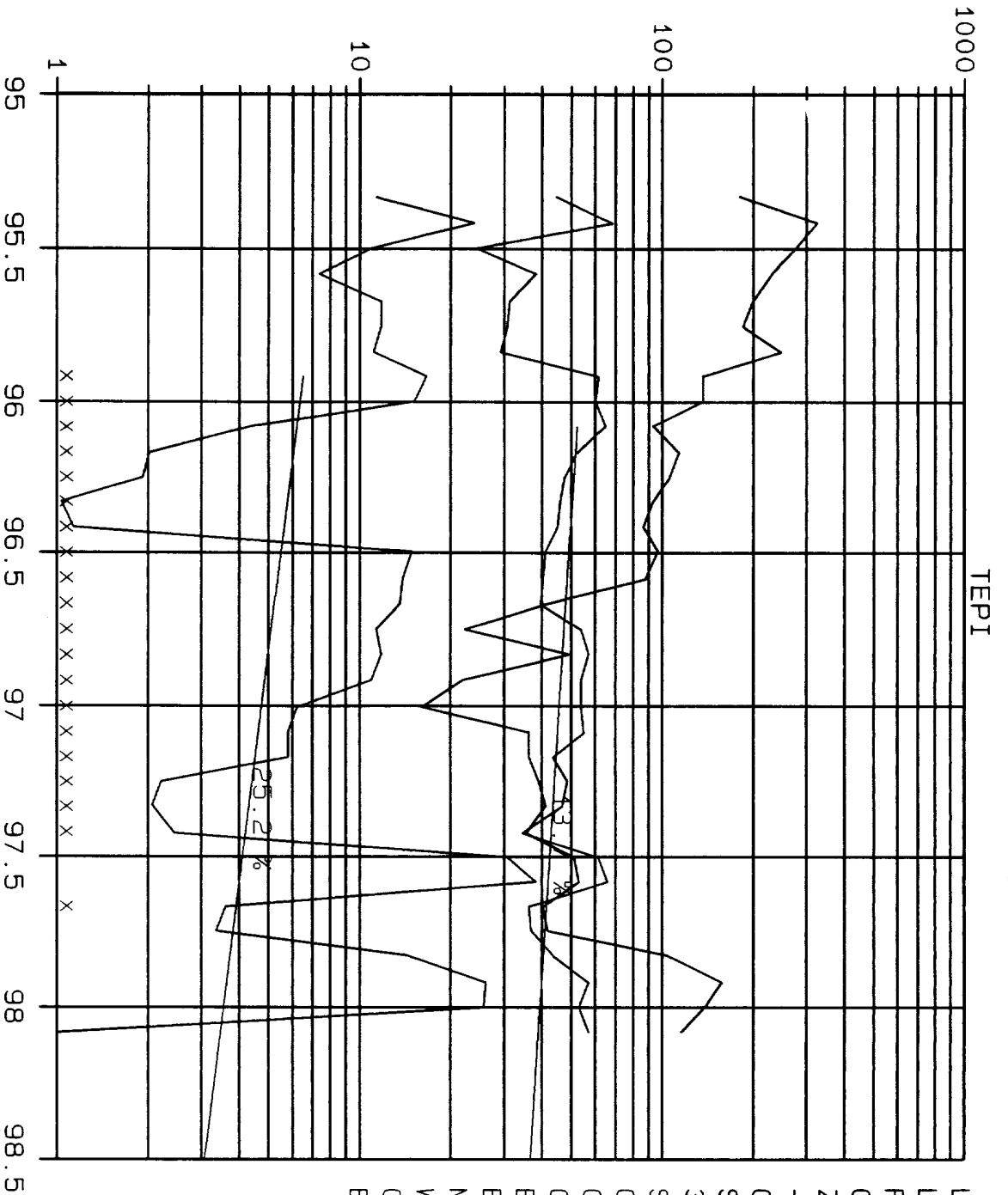
VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10-10-97, 1997.


District Supervisor, District 1 Geologist
Oil Conservation Division
Date: 2/26/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

WEST DOLLARHIDE DRINKARD UNIT 110



LEASE DATA
 LSE
 FLD
 OPER TEPI
 ZONE
 --
 COUNTY 025
 STATE 30
 30025327670001
 STATUS 1-98
 CO 49 MBO
 CG 11 MMCF
 CM 111 MBW
 BOPD 57
 BWPD 116
 MCFFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0

YEARS

Production Projection

Well Name & #: Producing Formation: Oil Decline Rate (%): Gas Decline Rate (%): Completion Date (m/yr):	West Dollartide Drinkard Unit # 110		Prior Oil Prod. Rate (BOPD):		37
	Dollartide Tubb Drinkard		Oil Decline Factor:		0.98779669
	14		Prior Gas Prod. Rate (MCFGD):		40
	25		Gas Decline Factor:		0.976094353
	Oct-97				
Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production	
Oct-97	1125	1216	1125	1216	
Nov-97	1111	1187	2236	2403	
Dec-97	1098	1159	3333	3561	
Jan-98	1084	1131	4418	4692	
Feb-98	1071	1104	5488	5796	
Mar-98	1058	1077	6546	6874	
Apr-98	1045	1052	7591	7925	
May-98	1032	1027	8623	8952	
Jun-98	1020	1002	9643	9954	
Jul-98	1007	978	10650	10932	
Aug-98	995	955	11645	11887	
Sep-98	983	932	12628	12818	
Oct-98	971	910	13598	13728	
Nov-98	959	888	14557	14616	
Dec-98	947	867	15504	15482	
Jan-99	936	846	16440	16328	
Feb-99	924	826	17364	17154	
Mar-99	913	806	18277	17960	
Apr-99	902	787	19179	18747	
May-99	891	768	20069	19514	
Jun-99	880	749	20949	20264	
Jul-99	869	732	21818	20995	
Aug-99	859	714	22677	21710	
Sep-99	848	697	23525	22407	
Oct-99	838	680	24363	23087	
Nov-99	827	664	25190	23751	
Dec-99	817	648	26008	24399	
Jan-00	807	633	26815	25032	
Feb-00	798	618	27613	25650	
Mar-00	788	603	28401	26252	
Apr-00	778	588	29179	26841	
May-00	769	574	29947	27415	
Jun-00	759	561	30707	27976	
Jul-00	750	547	31457	28523	
Aug-00	741	534	32198	29057	
Sep-00	732	521	32930	29578	
Oct-00	723	509	33653	30087	

Production Projection

Nov-00	714	497	34367	30584
Dec-00	714	497	34367	30584
Jan-01	705	485	35072	31069
Feb-01	697	473	35769	31542
Mar-01	688	462	36457	32004
Apr-01	680	451	37137	32455
May-01	672	440	37809	32895
Jun-01	663	430	38472	33325
Jul-01	655	419	39127	33744
Aug-01	647	409	39775	34154
Sep-01	639	400	40414	34553
Oct-01	632	390	41046	34943
Nov-01	624	381	41670	35324
Dec-01	624	381	41670	35324
Jan-02	616	372	42286	35695
Feb-02	609	363	42895	36058
Mar-02	601	354	43496	36412
Apr-02	594	346	44090	36758
May-02	587	337	44677	37095
Jun-02	580	329	45256	37424
Jul-02	573	321	45829	37745
Aug-02	566	314	46395	38059
Sep-02	559	306	46953	38365
Oct-02	552	299	47505	38664
Nov-02	545	292	48050	38956
Dec-02	538	285	48589	38956
Jan-03	532	278	49120	39241
Feb-03	525	271	49646	39519
Mar-03	519	265	50165	39790
Apr-03	513	258	50677	40055
May-03	506	252	51184	40313
Jun-03	500	246	51684	40565
Jul-03	494	240	52178	40812
Aug-03	488	235	52666	41052
Sep-03	482	229	53148	41287
Oct-03	476	224	53624	41516
Nov-03	470	218	54095	41739
Dec-03	465	213	54559	41957
Jan-04	459	208	55018	42170
Feb-04	453	203	55472	42378
Mar-04	448	198	55920	42581
Apr-04	442	193	56362	42779
May-04	437	189	56799	42973
Jun-04	432	184	57231	43161
Jul-04	426	180	57657	43345
Aug-04	421	176	58078	43525
Sep-04	416	171	58494	43701
Oct-04	411	167	58905	43872
Nov-04				44039

Production Projection

Dec-04	406	163	59311	44202
Jan-05	401	159	59712	44362
Feb-05	396	156	60108	44517
Mar-05	391	152	60500	44669
Apr-05	387	148	60886	44817
May-05	382	145	61268	44962
Jun-05	377	141	61645	45103
Jul-05	373	138	62018	45241
Aug-05	368	134	62386	45375
Sep-05	363	131	62749	45507
Oct-05	359	128	63108	45635
Nov-05	355	125	63463	45760
Dec-05	350	122	63813	45882
Jan-06	346	119	64159	46001
Feb-06	342	116	64501	46117
Mar-06	338	114	64839	46231
Apr-06	334	111	65172	46342
May-06	329	108	65502	46450
Jun-06	325	106	65827	46555
Jul-06	321	103	66149	46659
Aug-06	318	101	66466	46759
Sep-06	314	98	66780	46857
Oct-06	310	96	67090	46953
Nov-06	306	94	67396	47047
Dec-06	302	91	67698	47138
Jan-07	299	89	67997	47227
Feb-07	295	87	68292	47314
Mar-07	291	85	68583	47399
Apr-07	288	83	68871	47482
May-07	284	81	69156	47563
Jun-07	281	79	69436	47642
7	277	77	69714	47719
Aug-07	274	75	69988	47794
Sep-07	271	73	70259	47868
Oct-07	267	72	70526	47939
Nov-07	264	70	70790	48009
Dec-07	261	68	71051	48078
Jan-08	258	67	71309	48144
Feb-08	255	65	71563	48209
Mar-08	251	64	71815	48273
Apr-08	248	62	72063	48335
May-08	245	61	72309	48395
Jun-08	242	59	72551	48455
Jul-08	239	58	72791	48512
Aug-08	237	56	73027	48568
Sep-08	234	55	73261	48623
Oct-08	231	54	73492	48677
Nov-08	228	52	73719	48729
Dec-08	225	51	73945	48780

Production Projection

Jan-09	222	50	74167	48830
Feb-09	220	49	74387	48879
Mar-09	217	48	74604	48927
Apr-09	214	46	74818	48973
May-09	212	45	75030	49018
Jun-09	209	44	75239	49062
Jul-09	207	43	75446	49106
Aug-09	204	42	75650	49148
Sep-09	202	41	75852	49189
Oct-09	199	40	76051	49229
Nov-09	197	39	76247	49268
Dec-09	194	38	76442	49306
Jan-10	192	37	76634	49343
Feb-10	190	36	76823	49380
Mar-10	187	36	77011	49415
Apr-10	185	35	77196	49450
May-10	183	34	77378	49484
Jun-10	181	33	77559	49517
Jul-10	178	32	77737	49549
Aug-10	176	31	77913	49581
Sep-10	174	31	78087	49612
Oct-10	172	30	78259	49642
Nov-10	170	29	78429	49671
Dec-10	168	29	78597	49699
Jan-11	166	28	78762	49727
Feb-11	164	27	78926	49755
Mar-11	162	27	79088	49781
Apr-11	160	26	79247	49807
May-11	158	25	79405	49832
Jun-11	156	25	79561	49857
Jul-11	154	24	79715	49881
Aug-11	152	24	79867	49905
Sep-11	150	23	80017	49928
Oct-11	148	22	80165	49950
Nov-11	147	22	80312	49972
Dec-11	145	21	80457	49994
Jan-12	143	21	80600	50014
Feb-12	141	20	80741	50035
Mar-12	139	20	80880	50055
Apr-12	138	19	81018	50074
May-12	136	19	81154	50093
Jun-12	134	18	81289	50112
Jul-12	133	18	81421	50130
Aug-12	131	18	81553	50147
Sep-12	130	17	81682	50164
Oct-12	128	17	81810	50181
Nov-12	126	16	81937	50198
Dec-12	125	16	82062	50214
Jan-13	123	16	82185	50229

Production Projection

Feb-13	122	15	82307	50244
Mar-13	120	15	82427	50259
Apr-13	119	15	82546	50274
May-13	117	14	82664	50288
Jun-13	116	14	82780	50302
Jul-13	115	14	82894	50315
Aug-13	113	13	83007	50329
Sep-13	112	13	83119	50341
Oct-13	110	13	83230	50354
Nov-13	109	12	83339	50366
Dec-13	108	12	83447	50378
Jan-14	106	12	83553	50390
Feb-14	105	11	83658	50401
Mar-14	104	11	83762	50412
Apr-14	103	11	83865	50423
May-14	101	11	83966	50434
Jun-14	100	10	84066	50444
Jul-14	99	10	84165	50454
Aug-14	98	10	84263	50464
Sep-14	97	10	84359	50474
Oct-14	95	9	84455	50483
Nov-14	94	9	84549	50492
Dec-14	93	9	84642	50501
Jan-15	92	9	84734	50510
Feb-15	91	9	84825	50519
Mar-15	90	8	84914	50527
Apr-15	89	8	85003	50535
May-15	87	8	85090	50543
Jun-15	86	8	85177	50551
Jul-15	85	8	85262	50558
Aug-15	84	7	85346	50566
Sep-15	83	7	85430	50573
Oct-15	82	7	85512	50580
Nov-15	81	7	85593	50587
Dec-15	80	7	85674	50593
Jan-16	79	7	85753	50600
Feb-16	78	6	85831	50606
Mar-16	77	6	85909	50612
Apr-16	76	6	85985	50619
May-16	75	6	86060	50624
Jun-16	74	6	86135	50630
Jul-16	73	6	86209	50636
Aug-16	72	6	86281	50641
Sep-16	71	5	86353	50647
Oct-16	70	5	86424	50652
Nov-16	69	5	86494	50657
Dec-16	68	5	86564	50662
Jan-17	68	5	86632	50667
Feb-17	68	5	86700	50672

Production Projection

Mar-17	67	5	86767	50677
Apr-17	66	5	86833	50681
May-17	65	4	86898	50685
Jun-17	64	4	86962	50690
Jul-17	64	4	87026	50694
Aug-17	63	4	87088	50698
Sep-17	62	4	87150	50702
Oct-17	61	4	87212	50706
Nov-17	61	4	87272	50710
Dec-17	60	4	87332	50714
Jan-18	59	4	87391	50717
Feb-18	58	4	87449	50721
Mar-18	58	3	87507	50724
Apr-18	57	3	87564	50728
May-18	56	3	87620	50731
Jun-18	56	3	87676	50734
Jul-18	55	3	87731	50738
Aug-18	54	3	87785	50741
Oct-18	54	3	87838	50744
Nov-18	53	3	87891	50747
Dec-18	52	3	87944	50749
Jan-19	51	3	87995	50752
Feb-19	50	3	88046	50755
Mar-19	50	3	88096	50758
Apr-19	49	3	88146	50760
May-19	49	2	88195	50763
Jun-19	48	2	88244	50765
Jul-19	47	2	88292	50768
Aug-19	47	2	88339	50770
Sep-19	47	2	88386	50772
Oct-19	46	2	88432	50775
Nov-19	46	2	88478	50777
Dec-19	45	2	88523	50779
Jan-20	45	2	88567	50781
Feb-20	44	2	88611	50783
Mar-20	43	2	88655	50785
Apr-20	43	2	88698	50787
May-20	42	2	88740	50789
Jun-20	42	2	88782	50791
Jul-20	41	2	88823	50793
Aug-20	41	2	88864	50794
Sep-20	40	2	88905	50796
Oct-20	40	2	88944	50798
Nov-20	39	2	88984	50799
Dec-20	38	2	89023	50801
Jan-21	38	2	89061	50803
Feb-21	37	1	89099	50804
Mar-21	37	1	89137	50806
			89174	50807

Production Projection

May-21	37	1	89210	50809
Jun-21	36	1	89246	50810
Jul-21	36	1	89282	50811
Aug-21	35	1	89317	50813
Sep-21	35	1	89352	50814
Oct-21	34	1	89387	50815
Nov-21	34	1	89421	50816
Dec-21	34	1	89454	50818
Jan-22	33	1	89487	50819
Feb-22	33	1	89520	50820
Mar-22	32	1	89552	50821
Apr-22	32	1	89584	50822
May-22	31	1	89616	50823
Jun-22	31	1	89647	50824
Jul-22	31	1	89678	50825
Aug-22	30	1	89708	50826
Sep-22	30	1	89738	50827
Oct-22	29	1	89768	50828
Nov-22	29	1	89797	50829
Dec-22	29	1	89826	50830
Jan-23	28	1	89855	50831
Feb-23	28	1	89883	50832
Mar-23	28	1	89911	50833
Apr-23	27	1	89939	50833
May-23	27	1	89966	50834
Jun-23	27	1	89993	50835
Jul-23	26	1	90020	50836
Aug-23	26	1	90046	50836
Sep-23	26	1	90072	50837
Oct-23	26	1	90097	50838
Nov-23	25	1	90123	50839
Dec-23	25	1	90148	50839
Jan-24	24	1	90172	50840
Feb-24	24	1	90197	50840
Mar-24	24	1	90221	50841
Apr-24	24	1	90245	50842
May-24	23	1	90268	50842
Jun-24	23	1	90291	50843
Jul-24	23	1	90314	50843
Aug-24	23	1	90337	50844
Sep-24	22	1	90359	50845
Oct-24	22	1	90382	50845
Nov-24	22	1	90403	50846
Dec-24	21	0	90425	50846
Jan-25	21	0	90446	50847
Feb-25	21	0	90467	50847
Mar-25	21	0	90488	50848
Apr-25	21	0	90509	50848
May-25	20	0	90529	50848

Production Projection

Jun-25	20	0	90549	50849
Jul-25	20	0	90569	50849
Aug-25	20	0	90588	50850
Sep-25	19	0	90608	50850
Oct-25	19	0	90627	50851
Oct-25	19	0	90646	50851
Dec-25	19	0	90664	50851
Jan-26	18	0	90683	50852
Feb-26	18	0	90701	50852
Mar-26	18	0	90719	50852
Apr-26	18	0	90737	50853
May-26	18	0	90754	50853
Jun-26	17	0	90771	50853
Jul-26	17	0	90788	50854
Aug-26	17	0	90805	50854
Sep-26	17	0	90822	50854
Oct-26	16	0	90838	50855
Nov-26	16	0	90855	50855
Dec-26	16	0	90871	50855
Jan-27	16	0	90887	50855
Feb-27	16	0	90902	50856
Mar-27	15	0	90918	50856
Apr-27	15	0	90933	50856
May-27	15	0	90948	50856
Jun-27	15	0	90963	50857
Jul-27	15	0	90978	50857
Aug-27	15	0	90993	50857
Sep-27	14	0	91007	50857
Oct-27	14	0	91021	50858
Nov-27	14	0	91035	50858
Dec-27	14	0	91049	50858
Jan-28	14	0	91063	50858
Feb-28	14	0	91076	50858
Mar-28	13	0	91090	50859
Apr-28	13	0	91103	50859
May-28	13	0	91116	50859
Jun-28	13	0	91129	50859
Jul-28	13	0	91142	50859
Aug-28	13	0	91154	50860
Sep-28	12	0	91166	50860
Oct-28	12	0	91179	50860
Nov-28	12	0	91191	50860
Dec-28	12	0	91203	50860
Jan-29	12	0	91215	50860
Feb-29	12	0	91226	50861
Mar-29	12	0	91238	50861
Apr-29	11	0	91249	50861
May-29	11	0	91261	50861
Jun-29	11	0	91272	50861

Production Projection

Jul-29	11	0	91283	50861
Aug-29	11	0	91293	50861
Sep-29	11	0	91304	50861
Oct-29	11	0	91315	50862
Nov-29	10	0	91325	50862
Dec-29	10	0	91336	50862
Jan-30	10	0	91346	50862
Feb-30	10	0	91356	50862
Mar-30	10	0	91366	50862
Apr-30	10	0	91376	50862
May-30	10	0	91385	50862
Jun-30	10	0	91395	50862
Jul-30	9	0	91404	50863
Aug-30	9	0	91414	50863
Sep-30	9	0	91423	50863
Oct-30	9	0	91432	50863
Nov-30	9	0	91441	50863
Dec-30	9	0	91450	50863
Jan-31	9	0	91459	50863
Feb-31	9	0	91468	50863
Mar-31	9	0	91476	50863
Apr-31	8	0	91485	50863
May-31	8	0	91493	50863
Jun-31	8	0	91501	50864
Jul-31	8	0	91510	50864
Aug-31	8	0	91518	50864
Sep-31	8	0	91526	50864
Oct-31	8	0	91534	50864
Nov-31	8	0	91541	50864
Dec-31	8	0	91549	50864
Jan-32	8	0	91557	50864
Feb-32	8	0	91564	50864
Mar-32	7	0	91572	50864
Apr-32	7	0	91579	50864
May-32	7	0	91586	50864
Jun-32	7	0	91593	50864
Jul-32	7	0	91600	50864
Aug-32	7	0	91607	50864
Sep-32	7	0	91614	50864
Oct-32	7	0	91621	50865
Nov-32	7	0	91628	50865
Dec-32	7	0	91634	50865
Jan-33	7	0	91641	50865
Feb-33	6	0	91647	50865
Mar-33	6	0	91654	50865
Apr-33	6	0	91660	50865
May-33	6	0	91666	50865
Jun-33	6	0	91672	50865
Jul-33	6	0	91679	50865

Production Projection

Aug-33	6	0	91685	50865
Sep-33	6	0	91691	50865
Oct-33	6	0	91696	50865
Nov-33	6	0	91702	50865
Dec-33	6	0	91708	50865
Jan-34	6	0	91714	50865
Feb-34	6	0	91719	50865
Mar-34	6	0	91725	50865
Apr-34	5	0	91730	50865
May-34	5	0	91736	50865
Jun-34	5	0	91741	50865
Jul-34	5	0	91746	50865
Aug-34	5	0	91751	50865
Sep-34	5	0	91756	50865
Oct-34	5	0	91762	50865
Nov-34	5	0	91767	50865
Dec-34	5	0	91771	50866
Jan-35	5	0	91776	50866
Feb-35	5	0	91781	50866
Mar-35	5	0	91786	50866
Apr-35	5	0	91791	50866
May-35	5	0	91795	50866
Jun-35	5	0	91800	50866
Jul-35	5	0	91804	50866
Aug-35	4	0	91809	50866
Sep-35	4	0	91813	50866
Oct-35	4	0	91818	50866
Nov-35	4	0	91822	50866
Dec-35	4	0	91826	50866
Jan-36	4	0	91831	50866
Feb-36	4	0	91835	50866
Mar-36	4	0	91839	50866
Apr-36	4	0	91843	50866
May-36	4	0	91847	50866
Jun-36	4	0	91851	50866
Jul-36	4	0	91855	50866
Aug-36	4	0	91859	50866
Sep-36	4	0	91862	50866
Oct-36	4	0	91866	50866
Nov-36	4	0	91870	50866
Dec-36	4	0	91874	50866
Jan-37	4	0	91877	50866
Feb-37	4	0	91881	50866
Mar-37	4	0	91884	50866
Apr-37	4	0	91888	50866
May-37	3	0	91891	50866
Jun-37	3	0	91895	50866
Jul-37	3	0	91898	50866
Aug-37	3	0	91902	50866

Production Projection

Sep-37	3	0	91905	50866
Oct-37	3	0	91908	50866
Nov-37	3	0	91911	50866
Dec-37	3	0	91914	50866
Jan-38	3	0	91918	50866
Feb-38	3	0	91921	50866
Mar-38	3	0	91924	50866
Apr-38	3	0	91927	50866
May-38	3	0	91930	50866
Jun-38	3	0	91933	50866
Jul-38	3	0	91936	50866
Aug-38	3	0	91939	50866
Sep-38	3	0	91941	50866
Oct-38	3	0	91944	50866
Nov-38	3	0	91947	50866
Dec-38	3	0	91950	50866
Jan-39	3	0	91952	50866
Feb-39	3	0	91955	50866
Mar-39	3	0	91958	50866
Apr-39	3	0	91960	50866
May-39	3	0	91963	50866
Jun-39	3	0	91965	50866
Jul-39	3	0	91968	50866
Aug-39	2	0	91970	50866
Sep-39	2	0	91973	50866
Oct-39	2	0	91975	50866
Nov-39	2	0	91978	50866
Dec-39	2	0	91980	50866
Jan-40	2	0	91982	50866
Feb-40	2	0	91985	50866
Mar-40	2	0	91987	50866
Apr-40	2	0	91989	50866
May-40	2	0	91992	50866
Jun-40	2	0	91994	50866
Jul-40	2	0	91996	50866
Aug-40	2	0	91998	50866
Sep-40	2	0	92000	50866
Oct-40	2	0	92002	50866
Nov-40	2	0	92004	50866
Dec-40	2	0	92006	50866
Jan-41	2	0	92008	50866
Feb-41	2	0	92010	50866
Mar-41	2	0	92012	50866
Apr-41	2	0	92014	50866
May-41	2	0	92016	50866
Jun-41	2	0	92018	50866
Jul-41	2	0	92020	50866
Aug-41	2	0	92022	50866
Sep-41	2	0	92024	50866

Production Projection

Oct-41	2	0	92025	50866
Nov-41	2	0	92027	50866
Dec-41	2	0	92029	50866
Jan-42	2	0	92031	50866
Feb-42	2	0	92032	50867
Mar-42	2	0	92034	50867
Apr-42	2	0	92036	50867
May-42	2	0	92038	50867
Jun-42	2	0	92039	50867
Jul-42	2	0	92041	50867
Aug-42	2	0	92042	50867
Sep-42	2	0	92044	50867
Oct-42	2	0	92046	50867
Nov-42	2	0	92047	50867
Dec-42	2	0	92049	50867
Jan-43	2	0	92050	50867
Feb-43	1	0	92052	50867
Mar-43	1	0	92053	50867
Apr-43	1	0	92054	50867
May-43	1	0	92056	50867
Jun-43	1	0	92057	50867
Jul-43	1	0	92059	50867
Aug-43	1	0	92060	50867
Sep-43	1	0	92061	50867
Oct-43	1	0	92063	50867
Nov-43	1	0	92064	50867
Dec-43	1	0	92065	50867
Jan-44	1	0	92067	50867
Feb-44	1	0	92068	50867
Mar-44	1	0	92069	50867
Apr-44	1	0	92071	50867
May-44	1	0	92072	50867
Jun-44	1	0	92073	50867
Jul-44	1	0	92074	50867
Aug-44	1	0	92075	50867
Sep-44	1	0	92077	50867
Oct-44	1	0	92078	50867
Nov-44	1	0	92079	50867
Dec-44	1	0	92080	50867
Jan-45	1	0	92081	50867
Feb-45	1	0	92082	50867
Mar-45	1	0	92083	50867
Apr-45	1	0	92084	50867
May-45	1	0	92085	50867
Jun-45	1	0	92087	50867
Jul-45	1	0	92088	50867
Aug-45	1	0	92089	50867
Sep-45	1	0	92090	50867
Oct-45	1	0	92091	50867

Production Projection

Nov-45	1	0	92092	50867
Dec-45	1	0	92093	50867
Jan-46	1	0	92094	50867
Feb-46	1	0	92094	50867
Mar-46	1	0	92095	50867
Apr-46	1	0	92096	50867
May-46	1	0	92097	50867
Jun-46	1	0	92098	50867
Jul-46	1	0	92099	50867
Aug-46	1	0	92100	50867
Sep-46	1	0	92101	50867
Oct-46	1	0	92102	50867
Nov-46	1	0	92103	50867
Dec-46	1	0	92103	50867
Jan-47	1	0	92104	50867
Feb-47	1	0	92105	50867
Mar-47	1	0	92106	50867
Apr-47	1	0	92107	50867
May-47	1	0	92107	50867
Jun-47	1	0	92108	50867
Jul-47	1	0	92109	50867
Aug-47	1	0	92110	50867
Sep-47	1	0	92111	50867
Oct-47	1	0	92111	50867
Nov-47	1	0	92112	50867
Dec-47	1	0	92113	50867
Jan-48	1	0	92113	50867
Feb-48	1	0	92114	50867
Mar-48	1	0	92115	50867
Apr-48	1	0	92116	50867
May-48	1	0	92116	50867
Jun-48	1	0	92117	50867
.. .8	1	0	92118	50867
Aug-48	1	0	92118	50867
Sep-48	1	0	92119	50867
Oct-48	1	0	92120	50867
Nov-48	1	0	92120	50867
Dec-48	1	0	92121	50867
Jan-49	1	0	92121	50867
Feb-49	1	0	92122	50867
Mar-49	1	0	92123	50867
Apr-49	1	0	92123	50867
May-49	1	0	92124	50867
Jun-49	1	0	92124	50867
Jul-49	1	0	92125	50867
Aug-49	1	0	92126	50867
Sep-49	1	0	92126	50867
Oct-49	1	0	92127	50867
Nov-49	1	0	92127	50867

Production Projection

Dec-49	1	0	92128	50867
Jan-50	1	0	92128	50867
Feb-50	1	0	92129	50867
Mar-50	1	0	92129	50867
Apr-50	1	0	92130	50867
May-50	1	0	92130	50867
Jun-50	1	0	92131	50867
Jul-50	0	0	92131	50867
Aug-50	0	0	92132	50867
Sep-50	0	0	92132	50867
Oct-50	0	0	92133	50867
Nov-50	0	0	92133	50867
Dec-50	0	0	92134	50867
Jan-51	0	0	92134	50867
Feb-51	0	0	92135	50867
Mar-51	0	0	92135	50867
Apr-51	0	0	92136	50867
May-51	0	0	92136	50867
Jun-51	0	0	92137	50867
Jul-51	0	0	92137	50867
Aug-51	0	0	92137	50867
Sep-51	0	0	92138	50867
Oct-51	0	0	92138	50867
Nov-51	0	0	92139	50867
Dec-51	0	0	92139	50867
Jan-52	0	0	92139	50867
Feb-52	0	0	92140	50867
Mar-52	0	0	92140	50867
Apr-52	0	0	92141	50867
May-52	0	0	92141	50867
Jun-52	0	0	92141	50867
Jul-52	0	0	92141	50867
Aug-52	0	0	92142	50867
Sep-52	0	0	92142	50867
Oct-52	0	0	92143	50867
Nov-52	0	0	92143	50867
Dec-52	0	0	92143	50867
Jan-53	0	0	92144	50867
Feb-53	0	0	92144	50867
Mar-53	0	0	92145	50867
Apr-53	0	0	92145	50867
May-53	0	0	92145	50867
Jun-53	0	0	92145	50867
Jul-53	0	0	92146	50867
Aug-53	0	0	92146	50867
Sep-53	0	0	92146	50867
Oct-53	0	0	92147	50867
Nov-53	0	0	92147	50867
Dec-53	0	0	92147	50867

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32767
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or U. Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	110
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3190'-GR, 3205-KB	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>1945</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3190'-GR, 3205-KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Sinic Hammer Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/97 MIRU Dawson Production Services. Pump was stuck, backed off rods. Pulled rods and NU bop and pulled tbq. SION
10/5/97 Shut down for Sunday
10/6/97 Swab Tbg dry. Poh w/tbg and lay down sinker bars. Pulled total of 205 jts 2 7/8 tbg. Pump stuck in jt of IPC w/scale. SION
10/7/97 Rih w/sonic hammer tool and acidize by Fracmaster w/3000 gals 15% nefe. Bled well down and pulled out of hole w/tool. Tih w/production tbg and could not get anchor to set. SION
10/8/97 Tbg psi-150, csg psi 130. Could not bleed down well. Left well flowing down flowline overnight.
10/9/97 Well flowing w/20- psi. Circulate 1/2 and 1/2 and would not die. Kill well w/brine water. Remove bop and set TAC. ND bop. SN at 6428, TAC at 6301, bottom of mud jt at 6462. Tih w/2 1/2" X 1 1/4" X 20' pump, 9 1 1/4" sinker bars, 98 1/4" rods, 80 7/8" rods, 68 1" rods. Space out and load and test. Rig down.
TESTS: OPT test 11/12/97 57 Oil 156 Water 27 MCF gas

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 1/8/98
TYPE OR PRINT NAME Mike Quintana Telephone No. 397-0419

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: