

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32767

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter J : 2630 Feet From The SOUTH Line and 1945 Feet From The EAST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3190'-GR,3205-KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/97 MIRU Dawson Production Services. Pump was stuck, backed off rods. Pulled rods and NU bop and pulled tbg. SION  
10/5/97 Shut down for Sunday  
10/6/97 Swab Tbg dry. Poh w/tbg and lay down sinker bars. Pulled total of 205 jts 2 7/8 tbg. Pump stuck in jt of IPC w/scale. SION  
10/7/97 Rih w/sonic hammer tool and acidize by Fracmaster w/3000 gals 15% nefe. Bled well down and pulled out of hole w/tool. Tih w/production tbg and could not get anchor to set. SION  
10/8/97 Tbg psi-150, csg psi 130. Could not bleed down well. Left well flowing down flowline overnight.  
10/9/97 Well flowing w/20- psi. Circulate 1/2 and 1/2 and would not die. Kill well w/brine water. Remove bop and set TAC. ND bop. SN at 6428, TAC at 6301, bottom of mud jt at 6462. Tih w/2 1/2" X 1 1/4" X 20' pump, 9 1/4" sinker bars, 98 3/4" rods, 80 7/8" rods, 68 1" rods. Space out and load and test. Rig down.  
TESTS: OPT test 11/12/97 57 Oil 156 Water 27 MCF gas

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant

DATE 1/8/98

TYPE OR PRINT NAME Mike Quintana

Telephone No. 397-0419

(This space for State Use)  
APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

