DISTRICTI

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rin Brazos Pd. Artes NM 97410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT IV	·	C, NM 8/41U		S	Santa F	Fe, New M	lexico 8	7504-208	88	П	AMENIO	3 COPII ED REPOR
.O. Box 2088,	, Santa Fe, I	NM 87504-2088 RF(NEST F		71414 B		UTUA	17 A TIO	N TO TOANO		AMEND	ED KEFOK
			erator Name			LE AND A	MOHOR	(IZATIOI	N TO TRANSF			
EXACO EX	XPLORATI	ON & PRODUC		and Addres	5S		² OGRID Number 022351					
.O. BOX 7	30, HOBBS	S, NM 88240						³ Reason for Filing Code NW				
⁴ API Number 30-025-32767					⁵ Pool Name DOLLARHIDE TUBB DRINKARD				⁶ Pool Code 18830			
⁷ P	Property Cod 10926	le					operty Name RHIDE DRINKARD UNIT			⁹ Well No. 110		
10 Surfac	ce Locatio	on										110
or lot no. J	Section 32	Township 24-S	Range Lot.idn 38-E		Fee	et From The 2630	The North/South Line SOUTH		Feet From The	East/West Line EAST		County
11 Bottor	m Hole Lo	ocation										
or lot no.	Section	Township	Range	Lot.ldn	Fee	et From The	North/So	outh Line	Feet From The	East/West Line		County
Lse Code S	Cas Connecti		nection Date	e 15	C-129 Permit	ermit Number 16 (2-129 Effective Date	Date 17 C-129		Expiration Date	
Oil and	d Gas Tra	ansporters						<u>-</u>				
			Transporter Name 20 and Address					²¹ O/G	POD ULSTR Location and Description			ation
		ATTN:RHEA	TEXACO E & P INC. RHEA SIMMONS; BOX 4325 USTON, TX 77210-4325			2479010 G		G	E 32 24S 38E (METER)			
022628		TEX NEW MEX PIPELINE BOX 2528 HOBBS, NM 88240				24790	2479030 O			D 32 24S 38E (BATTERY)		
Produce	ed Water										· · · · · · · · · · · · · · · · · · ·	
²³ F	POD 79050							cation and I	•			
Well Co	ompletion	Data								···		·
²⁵ Spud Date 2/8/95			²⁶ Ready Date 4/16/95			²⁷ Total Dept	!		28 PBTD 6606' STUCK PKR		29 Perforations 65.	
30 HOLE SIZE			31 CASING & TUBING SIZ			E ³² DEPTH SI			i			
1/4			8 5/8 5 1/2				210 2575			525 SACKS 2610 SACKS		
<u> </u>												
Well Te	st Data											*
4/15/95		4/15	Delivery Date 36 D		ate of Test 4/17/95		³⁷ Length of Test 24		38 Tubing Pressure 60 PSI		39 Casin	g Pressure
40 Choke Size 41 C		1	il - Bbls. ⁴² Wate 105		er - Bbis. 423		⁴³ Gas - MCF 32		44 AOF			Method UMP
ivision have t	been complied	s and regulations of d with and that the in	nformation given	ation above				OIL C	ONSERVAT	ION [DIVISIO	N
ature	riplete to the	peek of my knowledg	e and belief.	1 -		A	pproved	By:C	RIGINAL SIG	NK	Υ .	
ted Name	Dar	rell J. Carriger	1			─	itle:		FIELD RE	r. (
e Engi	neering As	sistant				AI	pproval	Date:	MAY 10	1995		
e 5/3/			Telephone		7-0426							
I this is a cha		or fill in the OGRID r		ne of the previo	ous operat	tor						
	Previous	Operator Signa	ture	Printed	Name				Ti	tie		Date