

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32767

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

110

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter J : 2630 Feet From The SOUTH Line and 1945 Feet From The EAST Line

Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Date Spudded

2/8/95

11. Date T.D. Reached

2/23/95

12. Date Compl. (Ready to Prod.)

4/16/95

13. Elevations (DF & RKB, RT, GR, etc.)

3190'-GR, 3205'-KB

14. Elev. Csghead

15. Total Depth

7575

16. Plug Back T.D.

6606' STUCK PKR

17. If Mult. Compl. How Many Zones?

1

18. Intervals

Drilled By

Rotary Tools

0'-7575

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6538'-6553', DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-BHCS-CAL, CSNG-CNL-LDT-CAL, GR-CNL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1210	12 1/4	525 SACKS	
5 1/2	15.5#, 17#	7575'	7 7/8	2610 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8	6481'	6621' RBP
							6925' CIBP

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6538'-6553', 6 JSPF, 90 HOLES (PRODUCING)
6700'-6923', 2 JSPF, 124 HOLES (PLUGGED BACK)
6975'-7218', 2 JSPF, 182 HOLES (PLUGGED BACK)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6538'-6553'	65184G 40# GEL+163500# SD+35000#RCS
6700'-6923'	6000G NEFE
6975'-7218'	

28. PRODUCTION

Date First Production 4/15/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5 X 1.75 X 26')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4/17/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 105	Gas - MCF 32	Water - Bbl. 423	Gas - Oil Ratio 305
Flow Tubing Press. 60 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 105	Gas - MCF 32	Water - Bbl. 423	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

K. E. LOCKLER

30. List Attachments **DEVIATION SURVEY**

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 5/3/95

TYPE OR PRINT NAME

Darrell J. Carriger

Telephone No. 397-0426

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1197	T. Canyon
T. Salt	1398	T. Strawn
B. Salt	2568	T. Atoka
T. Yates	2699	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3688	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4058	T. Simpson
T. Glorieta	5147	T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb	6084	T. Delaware Sand
T. Drinkard	6325	T. Bone Springs
T. Abo	6674	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6325 to 6674
 No. 2, from 6674 to 7575

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1197	1197	SANDSTONE, SHALE				
1197	1398	201	ANHY, SALT, SHALE				
1398	2568	1170	SALT, ANHY, SHALE				
2568	2699	131	ANHY, SDSTONE, DOLO				
2699	3688	989	ANHY, SDSTONE, DOLO				
3688	4058	390	ANHY, SDSTONE, DOLO				
4058	5147	1089	DOLOMITE				
5147	6084	937	DOLOMITE, SDSTONE				
6084	6325	241	DOLOMITE, SDSTONE				
6325	6674	349	DOLOMITE, SDSTONE				
6674	7575	901	DOLOMITE, SDSTONE				

RECEIVED
 MAY 9 4 1995
 U.S. GEOLOGICAL SURVEY
 OFFICE