State of New Mexico Enery linerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 copies to Appropriate District Office

| <u>DISTRICT I</u> | UI. | CONCEDI | ZATI | ON DIVISION | 144514 451445 | | | |
|--|---|---|---|---|--|--|-------------|--|
| P.O. Box 1980, Hobbs, NM | 88240 | | | | WELL API NO | | | |
| DISTRICT II | | | Box 208 | | | 30-025-32767 | · | |
| P.O. Box Drawer DD, Artesia | NM 88210 | Santa Fe, New Mexico 87504-2088 | | | 5. Indicate Ty | | | |
| DISTRICT III | 1, 141VI 00210 | | | | | STATE 🔯 | FEE 🗌 | |
| 1000 Rio Brazos Rd., Aztec, | NM 87410 | | | | 6. State Oil / | Gas Lease No. | | |
| | · · · · · · · · · · · · · · · · · · · | AND DEDODTS | ON WE | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | | | | | | 7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT | | |
| Type of Well: OIL WELL | GAS WELL | OTHER | | | | | | |
| Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | | | | | | 8. Well No. 110 | | |
| 3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510 | | | | | | 9. Pool Name or Wildcat | | |
| 4. Well Location | | | | | | | | |
| Unit Letter | J : 2630 | Feet From The | sou | TH Line and 1945 | Feet From | The <u>EAST</u> Line | | |
| Section 32 | Tow | nship 24-S | F | Range 38-E NA | MPM | LEA COUNTY | | |
| | 10. | Elevation (Show whethe | r DF, RKB | , RT,GR, etc.) 3190' | | | | |
| 11. | Check Approp | riate Box to India | cate Na | ture of Notice, Repor | t, or Other | Data | | |
| NOTICE OF INTENTION TO: | | | | | | JBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WOR | K PLUG | AND ABANDON | | REMEDIAL WORK | | ALTERING CASING | | |
| TEMPORARILY ABANDON | CHAN | GE PLANS | | COMMENCE DRILLING OPE | ERATION | PLUG AND ABANDONMENT | , 7 | |
| PULL OR ALTER CASING | H | | _ | CASING TEST AND CEMEN | IT JOB 🗍 | | | |
| OTHER: | <u> </u> | | | OTHER: | | MPLETION | \boxtimes | |
| Describe Proposed or Cowork) SEE RULE 1103. RU UNION WL AND P 32-45', 55-59', 96-7204 TO 1900'. 03-07-95. T | 'ERF'D THE LOWER ', 16-18'. PERF'D TH | R ABO W/ 2JSPF: 69 E UPPER ABO: 679 | 975', 6989 96-6802'. | 9-94', 7001', 7012-14', 21'-35 182 HOLES. PU 5-1/2" T | 5', 52-55', 59-6 | mated date of starting any pro 66', 77-83', 92-96', 7103-05', R AND SN ON 2-7/8" TBG | 22-25' | |
| DOWELL ACIDIZED T RU UNION WL AND S DOWELL FRAC'D THE COULD NOT FRAC TE RU UNION WL AND R 6823-6826', 6836-6840 RU DOWELL AND AC REL PKR AND TOH. E | THE LOWER ABO WEET CIBP @ 6925'. FE UPPER ABO W/36 HE WELL. 03-16-95 PE-PERF'D THE UPFF', 6866-6868', 6873', IDIZED THE UPPER RU UNION WL AND E DRINKARD W/65 | 7 5000 GAL 15% HCI PERF'D THE UPPER 2000 GAL FLUID. PN PER ABO: 6700-6703 6890-6904', 6911-69' ABO W/ 6000 GALS PERF'D THE DRINK 184 GALS OF 40# G | L. 03-10- ABO W/ MP DOW 3', 6713-6 12', 6916- S 15% NE KARD. PI EL W/ 16 | 95. 4JSPF: 6975'-7218', 6538' N 3.5" TBG W/ 40# XL GEI 6716', 6723-6726', 6730-673 6923'. 124 HOLES. TIH W FE AND 330 1.3 BS. 03-2 ERF'D: 6538-6553'. 90 HC 63500# 20/40 OTTAWA AN | L. DUE TO R 4', 6738-6746 V/ PKR. 03-20 1-95. DLES. TIH W/ | EACHING MAX TREATING ', 6779-6783', 6805-6820', 0-95. | | |

| | Basham SRH | | Drilling Operations Mgr. | DATE | 4/40/05 |
|----------------------------|--------------------|-------|--------------------------|---------------|---------------|
| SIGNATURE C::. | Danam (31/4 | 11111 | g operations ing. | DATE | 1/19/95 |
| TYPE OR PRINT NAME | C. P. Basham | | | Telephone No. | (303)621-4851 |
| | ORIGINAL SIGNED BY | | | | |
| (This space for State Use) | GARY WINK | | | MA | Y 10 1935 |
| APPROVED BY | CICL C. C. | TITLE | | DATE | 0 1000 |

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