

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32767

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

110

9. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location

Unit Letter J 2630 Feet From The SOUTH Line and 1945 Feet From The EAST Line

Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3190'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ SPUD, SURF, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG #706 SPUD 11 INCH HOLE @ 6:30 PM 02-08-95. DRILLED TO 888'. TD @ 11:30 AM 02-10-95.
2. RAN 3 JOINTS OF 8-5/8" 24# CF-50 AND 26 JOINTS OF 8-5/8" 24# CF-50, STC CASING SET @ 1210'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 5:00 PM 02-10-95. CIRCULATED 126 SACKS.
4. NU BOP & TESTED TO 3000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:30 PM TO 9:00 PM 02-12-95.
5. WOC TIME 51.30 HOURS FROM 5:00 PM 2-10-95 TO 8:30 PM 02-12-95.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 7575'. TD @ 1:45 PM 02-23-95.
8. HLS RAN GR-DLL-MSFL-BHCS-CAL, CSNG-CNL-LDT-CAL FROM 5000' TO 7575'. PULLED GR-CNL TO SURFACE.
9. RAN 113 JOINTS OF 5 1/2" 15.5# WC-50, 28 JOINTS OF 17# WC-50 AND 40 JOINTS OF 17# L-80, LTC CASING SET @ 7575'.
10. DOWELL CEMENTED WITH 2110 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H (14.2 PPG, 1.18 CF/S). PLUG DOWN @ 4:30 AM 02-25-95. DID NOT CIRCULATE CEMENT.
11. RAN TEMP SURVEY, TOC @ 2169'. PBTD @ 7481'.
12. ND. RELEASE RIG @ 8:30 AM 02-25-95.
13. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr.

DATE 3/6/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 1995

**RECEIVED**

MAR 10 8 1955

U.S. HOUSE  
OFFICE

Schlumberger

Dowell

## CemDABE Cement Test Report

February 10, 1995

DATE OF TEST : 10-feb-1995

TEST NUMBER : NPD510000002

CUSTOMER : TEXACO  
FIELD : LEA NM  
WELL : WDDU 110

### CEMENT

Class : C  
Blend :  
Brand : LONESTAR  
Plant : MARYNEAL

### BASE FLUID

Density : 8.32 lb/gal  
Volume : 6.32 gal/sk  
Type : LO  
Total liquid : 6.32 gal/sk

### SLURRY

Density : 14.80 lb/gal  
Yield : 1.32 ft<sup>3</sup>/sk

B.H.S.T. : 90.0 F

B.H.C.T. : 85.0 F

ADDITIVES		
Code	Concent.	Unit
S001	2.000	% BWOC

Rheological model (Dial 1) : Bingham Plastic

$T_y$  : 28.106 lbf/100ft<sup>2</sup>

$P_0$  : 10.544 cP

Correlation coefficient : 0.971

Thickening Time : 2 hr22 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	39.0	0.0
200.0	34.0	0.0
100.0	32.0	0.0
60.0	26.0	0.0
30.0	22.0	0.0
6.0	19.0	0.0
3.0	16.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
605	6.0	90.0
1395	12.0	90.0
2010	24.0	90.0

Comment :

FIELD BLEND

CLASS C + 2% S1

LOCATION WATER USED

SURFACE 1200' TAIL POD = 1:20

P.03

FAX NO. 15053933132

DOMELL HOBBS

FEB-11-95 SAT 09:17

**RECEIVED**

MAY 6 8 1995

U.S. CUSTOMS  
OFFICE