

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32768

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter K : 1360 Feet From The SOUTH Line and 2055 Feet From The WEST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Date Spudded

2/20/95

11. Date T.D. Reached

3/4/95

12. Date Compl. (Ready to Prod.)

3/24/95

13. Elevations (DF & RKB, RT, GR, etc.)

3162'-GR, 3175'-KB

14. Elev. Csghead

15. Total Depth

7475'

16. Plug Back T.D.

7335'

17. If Mult. Compl. How Many Zones?

1

18. Intervals

Drilled By

Rotary Tools

0'-7475'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6438'-6453', DRINKARD; 6572'-7252', ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-BHCS-CAL, CSNG-CNL-LDT-CAL, GR-CAL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1210'	11	525 SACKS	
5 1/2	15.5#, 17#	7475'	7 7/8	2200 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8	6383'	NONE

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6438'-6453', 8 JSPF, 270 HOLES
6572'-7252', 2 JSPF, 90 HOLES

27. , ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6438'-6453'	47547G 40# GEL+104800# 20/40 SAND
	+24000 20/40 RCS
6572'-7252	11000G 15% HCL

28. PRODUCTION

Date First Production 3/24/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 2" X 26')						Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3/27/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 52	Water - Bbl. 363	Gas - Oil Ratio 591		
Flow Tubing Press. 30 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 88	Gas - MCF 52	Water - Bbl. 363	Oil Gravity - API -(Corr.) 38.4			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

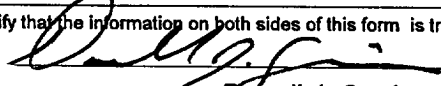
SOLD

Test Witnessed By

H. B. STEPHENS

30. List Attachments **DEVIATION SURVEY**

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SUBSCRIBER 

TITLE **Engineering Assistant**

DATE **5/3/95**

AE

Darrell J. Carriger

Telephone No. **397-0426**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1183	T. Canyon
T. Salt	1400	T. Strawn
B. Salt	2519	T. Atoka
T. Yates	2650	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3579	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3968	T. Simpson
T. Glorieta	5046	T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb	5972	T. Delaware Sand
T. Drinkard	6220	T. Bone Springs
T. Abo	6540	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6220 to 6540
 No. 2, from 6540 to 7475

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1183	1183	SNDSTN., SHALE				
1183	1400	217	ANHY., SALT, SHALE				
1400	2519	1119	SALT, ANHY., SHALE				
2519	2650	131	ANHY., SNDSTN, DOL.				
2650	3579	929	ANHY., SNDSTN., DOL.				
3579	3968	389	ANHY., SNDSTN, DOL.				
3968	5046	1078	DOL.				
5046	5972	926	DOL., SNDSTN.				
5972	6220	248	DOL., SNDSTN.				
6220	6540	320	DOL., SNDSTN.				
6540	7475	935	DOL., SNDSTN.				

RECEIVED
 1995
 HUBBS
 OFFICE