

Submit 3 copies
to Appropriate
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32768
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	111
9. Pool Name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>K</u> : <u>1360</u> Feet From The <u>SOUTH</u> Line and <u>2055</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3162'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU UNION WL. LOG AND PERF'D LOWER AND UPPER ABO: 6572', 6604-6618', 6624-6637', 6643-6650', 6680', 6687-6694', 6706-6712', 6716-6720', 6724-6728', 6766-6768', 6796-6798', 6804-6806', 6858-6864', 6887-6892', 6900', 6908-6914', 6922-6936', 6962-6966', 6981-6985', 7021-7023', 7038-7040', 7046-7048', 7056-7059', 7067-7069', 7096-7102', 7134', 7236-7252'. 270 HOLES.
- TIH W/ PKR AND RBP ON 2-7/8" TBG TO TOP OF ABO PERFS AND SHUT DOWN. 03-13-95.
- DOWELL ACIDIZED LOWER ABO W/ 6000 GAL 15% HCL. DOWELL ACIDIZED UPPER ABO W/ 5000 GAL 15% HCL. REL PKR & TOH. 03-05-95.
- RU UNION WL AND PERF'D THE DRINKARD: 6438-6453'. 90 HOLES. 03-16-95. TIH W/ PKR AND RBP ON 3.5" 9.3# L-80 TBG. 03-16-95.
- SET PKR @ 6327'. INSTALL 10000 PSI FRAC TREE AND TEST ANNULUS TO 2500 PSI. 03-17-95.
- RU UNION AND RUN IN HOLE 4/ 4" CCG. RIG DN UNION. TIH W/ RETRIEVING TOOL. REL RBP. MOVE DOWN HOLE AND SET @ 6549'.
- TOH. PICK UP PKR AND TEST RBP/ 3.5" TBG TO 5000 PSI. PULL UP HOLE AND SET PKR @ 6332'. 03-20-95.
- DOWELL FRAC'D DOWN 3.5" TBG W/ 47547 GAL 40# XL GELLED FLUID AND 104800# OF 20/40 OTTAWA FB/ 24,000# RCS 20/40. 03-21-95.
- REL PKR. TIH. TAG SAND @ 6475'. COS TO RBP @ 6549'. REL RBP AND ROH. LD 2.875" TBG. 03-22-95.
- TIH W/ 2-1/2" X 2" X 26' INSERT PUMP W/ 10' EXT, 24' FILTER, RODS, BARS. LOADED TBG. PUT ON PMP TEST @ 9:00 A.M. . 03-24-95.
- PUMPED 88 BO, 363 BLW, 52 MCFD IN 24 HOURS. 03-27-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Drilling Operations Mgr.

DATE 3/29/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE APR 14 1995

CONDITIONS OF APPROVAL, IF ANY: