

1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 06/99

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

H-0564

11/19

I. Operator and Well

Operator name & address Texaco Exploration & Production Inc 205 E Bender Blvd. Hobbs, New Mexico 88240							OGRID Number  022351	
Contact Party Mike Quintana							Phone 505-397-0451	
Property Name West Dollarhide Drinkard Unit					Well Number 112		API Number 30 025 32769	
UL L	Section 32	Township 24S	Range 38E	Feet From The 1475	North/South Line South	Feet From The 790	East/West Line West	County Lea

II. Workover

Date Workover Commenced: 03-29-99	Previous Producing Pool(s) (Prior to Workover): Dollarhide Tubb Drinkard
Date Workover Completed: 04-09-99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of N. M. )

) ss.

County of Lea )

Russell Pool, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Senior Engineer Hobbs Operating Unit Date 11/17/99  
SUBSCRIBED AND SWORN TO before me this 17<sup>th</sup> day of November, 1999.

[Signature]  
Notary Public

My Commission expires: 2-29-00

FOR OIL CONSERVATION DIVISION USE ONLY:

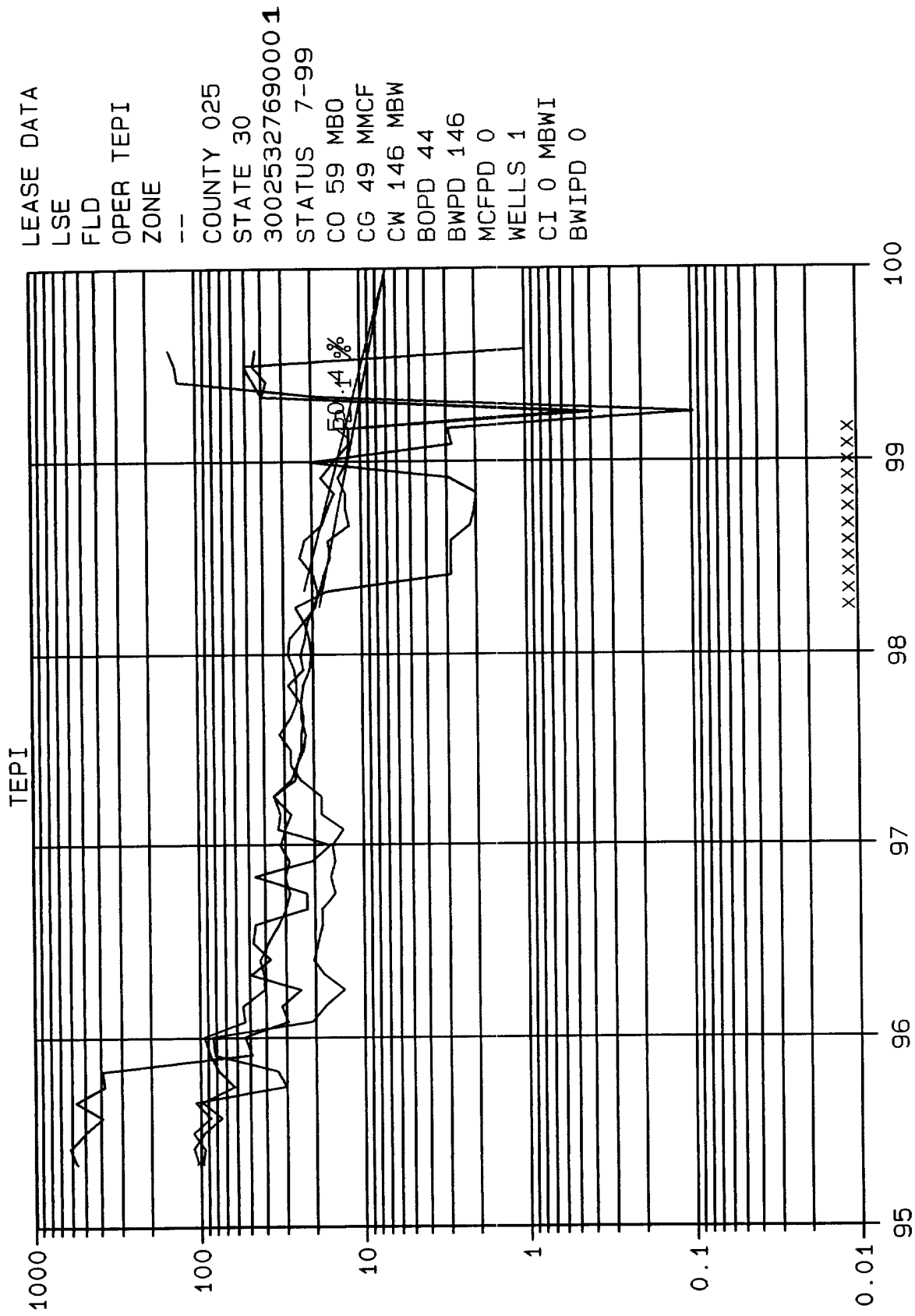
VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-9-1999.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>12/3/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

# WEST DOLLARHIDE DRINKARD UNIT 112



# Production Projection

Well Name & #:

West Dollarhide Drinkard #112

Prior Oil Prod. Rate (BOPD):

0

Producing Formation:

Dollarhide Tubb Drinkard

Oil Decline Factor:

0.95562096

Oil Decline Rate (%):

42

Prior Gas Prod. Rate (MCFGD):

0

Gas Decline Rate (%):

50

Completion Date (m/yr):

Mar-99

Gas Decline Factor:

0.943874315

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
Mar-99	0	0	0	0
Apr-99	0	0	0	0
May-99	0	0	0	0
Jun-99	0	0	0	0
Jul-99	0	0	0	0
Aug-99	0	0	0	0
Sep-99	0	0	0	0
Oct-99	0	0	0	0
Nov-99	0	0	0	0
Dec-99	0	0	0	0
Jan-00	0	0	0	0
Feb-00	0	0	0	0
Mar-00	0	0	0	0
Apr-00	0	0	0	0
May-00	0	0	0	0
Jun-00	0	0	0	0
Jul-00	0	0	0	0
Aug-00	0	0	0	0
Sep-00	0	0	0	0
Oct-00	0	0	0	0
Nov-00	0	0	0	0
Dec-00	0	0	0	0
Jan-01	0	0	0	0
Feb-01	0	0	0	0
Mar-01	0	0	0	0
Apr-01	0	0	0	0
May-01	0	0	0	0
Jun-01	0	0	0	0
Jul-01	0	0	0	0
Aug-01	0	0	0	0
Sep-01	0	0	0	0
Oct-01	0	0	0	0
Nov-01	0	0	0	0
Dec-01	0	0	0	0

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32769
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	112
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter L : 1475 Feet From The SOUTH Line and 790 Feet From The WEST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3144'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-99: MIRU. TOH W/RDS & PMP. NDWH. NUBOP. TIH W/BIT, CSG SCRAPER, & 2 7/8" TBG TO 6465'.  
3-30-99: TIH W/PERF GUN & PERF CSG IN DRINKARD FORMATION FR 6321-25, 6373-76, 6379-85, K 6388-92, 6396-6402'. TIH W/RBP TO 6434'.  
WL/RBP STUCK IN OLD PERFS. ATTEMPT TO WRK FREE. NO SUCCESS. SET WL/RBP. TOH W/SETTING TOOL. TIH W/RET TOOL & 2 7/8" TBG.  
LATCH & REL RBP @ 6434'. TOH W/TBG & WL/RBP.  
3-31-99: TIH W/RBP & PKR, SN & TBG. TEST TO 5000 PSI. SET RBP @ 6417'. PULL PKR TO 6413'. TEST RBP TO 1000 PSI-OK. PULL PKR TO 6145'. LOAD & PSI CSG TO 500-OK.  
4-01-99: PSI CSG TO 500-OK. ACIDIZE DRINKARD FORMATION PERFS 6321-6402' W/6000 GALS 15% NEFE & 84 BALL SEALERS. RU SWAB. FL @ SURF. END FL @ 4000'. SCALE SQZ W/10 GALS TW-430, 1 GAL ALPHA 133, MIXED IN 20 BBLS 2% KCL.  
4-02-99: LOWER PKR TO 6417'. LATCH & REL. TOH W/TBG, PKR, & PLUG. TIH W/TBG OPEN ENDED TO 6815'. SPOT 420 GALS 15% NEFE HCL ACR PERFS. PULL TBG TO 5831'.  
4-03-99: TIH W/TBG. LOWER TBG TO 6815'. RU SWAB. FL @ 1800'. END FL @ 3800'. TIH W/OPSMA, SN, TBG, TAC. KB-15'. MJ @ 6817'. SN @ 6786'. TAC @ 6278'. NDBOP. NUWH.  
4-05-99: TIH W/SLOTTED GAS ANCHOR, PUMP, RDS, SNKR BARS. LOAD & TEST TO 500#-OK. SPACE OUT 6 1/2" OFF BOTTOM. NUNG ON. RIG DOWN.  
4-09-99: ON 24 HR OPT. PUMPED 48 BO, 117 BW, & 53 MCF. GOR-1104.  
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Engineering Assistant DATE 04/20/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

File Edit View Insert Format Records Tools Window Help

License Name: WEST DOLLARIDE DRINKARD

Well No: 112

Area: 6306

FMT: 6103

GWI:

0.592 Initials: JCM

Field Name:

DOLLARIDE DRINKARD

Operator: TEF

PRIM SEC TEST LOG-PORT

SED

OIL-GAS-SRV

OIL

EXPLODOTH

IDC

Est. Total W/O Cost:

24200

Work Description:

add O&amp;G perf and acidize

Estimate No.:

693029

ParsWellNo:

30025327690001

Success/Unsuccessful

SUC

If UNS, Why?:

Prior W/O Rate:  
(from Start-Up screen)

Oil Bopd

Gas Mctd

Water Bopd

Decline Rate

Oil Gas

0 0 0 0.000 0.000

Anticipated Decl. If Different from Prior:

0.200

0.200

Post-W/O Status:

PM

If Injection, @ what Rate:

BOPD

MGCD

BWPD

Actual

Suspended

IP W/O Rate:

48

53

117

Rlg Days:

7

Remarks:

Submit C140 to NMOC 9/10/99

Actual 100% W/O Cost:

27000

Completion Date:

04/09/1999

Tax Credit Certified:

-

Tax Credit Production Decimals

Liq:

0.000000

Gas:

0.000000

Volumes (BOPM/MCFM)

Liq:

0

Gas:

0

Exit to Selections

Records: 1 of 1 (Filtered)

Form View

FLTR

NOV

**EXIT TO  
SELECTION  
LIST**