

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32769
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	112
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>1475</u> Feet From The <u>SOUTH</u> Line and <u>790</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3144'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-99: MIRU. TOH W/RDS & PMP. NDWH. NUBOP. TIH W/BIT, CSG SCRAPER, & 2 7/8" TBG TO 6465'.
3-30-99: TIH W/PERF GUN & PERF CSG IN DRINKARD FORMATION FR 6321-25, 6373-76, 6379-85, K 6388-92, 6396-6402'. TIH W/RBP TO 6434'.
WL/RBP STUCK IN OLD PERFS. ATTEMPT TO WRK FREE. NO SUCCESS. SET WL/RBP. TOH W/SETTING TOOL. TIH W/RET TOOL & 2 7/8" TBG.
LATCH & REL RBP @ 6434'. TOH W/TBG & WL/RBP.
3-31-99: TIH W/RBP & PKR, SN & TBG. TEST TO 5000 PSI. SET RBP @ 6417'. PULL PKR TO 6413'. TEST RBP TO 1000 PSI-OK. PULL PKR TO 6145'. LOAD & PSI CSG TO 500-OK.
4-01-99: PSI CSG TO 500-OK. ACIDIZE DRINKARD FORMATION PERFS 6321-6402' W/6000 GALS 15% NEFE & 84 BALL SEALERS. RU SWAB. FL @ SURF. END FL @ 4000'. SCALE SQZ W/10 GALS TW-430, 1 GAL ALPHA 133, MIXED IN 20 BBLs 2% KCL.
4-02-99: LOWER PKR TO 6417'. LATCH & REL. TOH W/TBG, PKR, & PLUG. TIH W/TBG OPEN ENDED TO 6815'. SPOT 420 GALS 15% NEFE HCL ACR PERFS. PULL TBG TO 5831'.
4-03-99: TIH W/TBG. LOWER TBG TO 6815'. RU SWAB. FL @ 1800'. END FL @ 3800'. TIH W/OPSMA, SN, TBG, TAC. KB-15'. MJ @ 6817'. SN @ 6786'. TAC @ 6278'. NDBOP. NUWH.
4-05-99: TIH W/SLOTTED GAS ANCHOR, PUMP, RDS, SNKR BARS. LOAD & TEST TO 500#-OK. SPACE OUT 6 1/2" OFF BOTTOM. NUNG ON. RIG DOWN.
4-09-99: ON 24 HR OPT. PUMPED 48 BO, 117 BW, & 53 MCF. GOR-1104.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/20/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE MAY 25 1999
CONDITIONS OF APPROVAL, IF ANY: