

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-2769-32769

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

112

9. Pool Name or Wildcat

4. Well Location

Unit Letter L 1475 Feet From The SOUTH Line and 790 Feet From The WEST Line

Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3144'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU OMEGA AND TAGGED PBTD @ 7311'. 03-16-95.
2. MIRU POOL AND DRILL OUT CMT TO 7370'. 03-23-95
3. PERF'D THE BASAL ABO: 7223-7238', 7272-7276', 7244-7246', 7316-7324'. LOWER ABO: 6868-6875', 6890-6914', 6946-6950', 6966-6969', 7011-7022', 7028-7040', 7048-7054', 7060', 7067-7070', 7077-7090'. PERF'D THE UPPER ABO: 6550', 6581-6584', 6588-6618', 6637-6640', 6672-6676', 6685-6698', 6704-6709'. 382 HOLES. 03-25-95 TIH W/ PKR.
4. DOWELL ACIDIZED THE BASAL ABO (7223-7324') W/ 3000 GAL 15% HCL. DOWELL ACIDIZED THE LOWER ABO(6868-7070') W/ 6000 GAL 15% HCL AND UPPER ABO W/ 5000 GAL 15% HCL. FLOWED 100 BLW IN 2 HOURS. 03-26-95.
5. RU UNION WL. PERF'D THE DRINKARD: 6428-6443'. 96 HOLES. TIH W/ PKR. 03-27-95.
7. DOWELL FRAC'D W/ 52584 GAL XLG FLUID AND 169072# 20/40 SAND. 03-29-95.
8. PU RETRIEVING TOOL ON 2.875" TBG AND TIH TO 6300'. 03-30-95.
9. TIH W/ RETRIEVING TOOL AND WASH 45' SAND OFF RBP. TIH W/ TBG & RBP. START IN HOLE W/ 2.875" PROD TBG. 03-31-95.
10. TIH W/ ANCHORS, 2-1/2" X 2" X 22' PUMP, SUBS, BARS. 04-01-95.
11. HOOK UP WELL HEAD AND FLOWLINE. PBTD: 7362' START WELL PUMPING. 04-02-95. PUMPED 137 BO, 617 BLW, 144 MCDF IN 24 HOURS. 04-04-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr.

DATE 4/13/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

ORIGINAL SIGNED BY

GARY WINK  
FIELD REP. II

APR 25 1995

(This space for State Use)

APPROVED BY TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: