

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                                    |                                                                        |
|----------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                                       | 30 025 32770                                                           |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       |                                                                        |
| 7. Lease Name or Unit Agreement Name               | WEST DOLLARHIDE DRINKARD UNIT                                          |
| 8. Well No.                                        | 149                                                                    |
| 9. Pool Name or Wildcat                            | DOLLARHIDE TUBB DRINKARD                                               |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3126'-GL, 3141'-KB                                                     |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

|                                                    |                                                                                                                                                                                      |
|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:                                   | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                        |
| 2. Name of Operator                                | TEXACO EXPLORATION & PRODUCTION INC.                                                                                                                                                 |
| 3. Address of Operator                             | PO BOX 3109, MIDLAND, TX 79702                                                                                                                                                       |
| 4. Well Location                                   | BHL: 166' FNZ, 105' FOL, Sec 5-155-38e Unit D<br>Unit Letter M : 165 Feet From The SOUTH Line and 165 Feet From The WEST Line<br>Section 32 Township 24-S Range 38-E NMPM LEA COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3126'-GL, 3141'-KB                                                                                                                                                                   |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-01: MIRU SU. POH W/ROD STRING. REL TA. NUBOP. 6-24-01: TOH W/202 JTS 2 7/8" TBG. TIH W/BIT & CSG SCRAPER TO 6350. WRK SCRAPER FR 6250-6350. TIH W/CIBP & SET @ 6282. WIRELINE DEPTH OF FLUID WAS @ 5858'. TIH W/PKR TO 6224 & SET. TEST CIBP & TBG TO 700 PSI. REL PKR. TOH TO 5970 & SET PKR. REL PKR. 6-26-01: TIH ON TBG W/CMT RET TO 5870. SET RET @ 5970. MIX 200 SX CL C & FOLLOW W/140 SX CL C NEAT. STARTS TO BRIDGE OFF. WALKED SQUEEZE FR 100 PSI TO 800 PSI IN 20 MIN. REV OUT TBG. PUMP 14 BBLS CMT TO RESERVE PIT. 6-27-01: RDSU. REL RIG. 6-28-01: MIRU KEY #118. START DRILL CMT 5956-5966. DRLL RET @ 5966-5968. DRLLD HARD CMT 5968-6200. FELL THRU @ 6200. PRESS TEST SQUEEZE TO 500 PSI-OK. 6-29-01: TAG CIBP @ 6278. MAKE 4' CORRECTION TO 6282. RAN GYRO. SET WHIPSTOCK @ 105 AZ. MILL 6269-6275. DRILL 6275-6278. 6-30-01: DRILL 6278-6302, 6322, 6392, 6530, 6584, 6711, 6719, 6790, 6797, 6900, 6932, 6960, 6994, 7010, 7015, 7020, 7089, 7107, 7184, 7209, 7267, 7308. TIH W/RBP. PSI TEST CSG & RBP TO 1000 PSI. RIG RELEASED 7-04-01. 7-10-01: MIRUSU. TIH W/TBG TO 5818. RBP @ 5900. 7-11-01: REL RBP @ 5900. TIH W/3 1/2" TBG, SN, SUBS. TOTAL LENGTH-7268. SN @ 5883. PKR @ 5891. BTM OF STRING @ 7268. NU FRAC TREE. 7-12-01: STIMULATE WELL W/30,000 GALS 20% HCL, 16,000 GALS WF130, 5900 GALS INHIBITOR. TOW @ 6269. BOW @ 6275. FLOWING W/25 PSI. 7-13-01: ND FRAC TREE. REL PKR. TIH W/SANDLINE DRILL. KNOCK OUT CIBP @ 6282 DN TO PBTD @ 6500. 7-14-01: RUN PROD TBG. NDBOP. INSTL WH. TIH W/PMP & RDS. WELL PUMPING @ 4:45 MST 7-16-01.

7-24-01: ON 24 HR OPT. PUMPING 48 BO, 274 BW, 27 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/12/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE JAN 24 2002

Revised 1-1-89 ver 1.0