DeScto-Nichols 12-93 ver 1.0

Submit 3 copies to Appropriate District Office

finerals and Natural Resources Department Ener:

DISTRICT	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30 025 32770
DISTRICT II	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 882	10	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0	6. State Oil / Gas Lease No.
SUNDRY NO	TICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OIL GAS WELL WEL		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 149
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat  DOLLARHIDE TUBB DRINKARD
4. Well Location		
Unit LetterM:	165 Feet From The SOUTH Line and 165	Feet From The <u>WEST</u> Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3126'-GL,3141'-KB		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION	ON TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEME	NT JOB 🔲
OTHER:	OTHER:	Acid Fracture
5-12-97: Miru. Pull rods & pump. Install tripple BOP. TOH w/tbg. SI 5-13-97: Ran RBP & set RBP @ 6498'. Spotted 2 sx sand on RBP. POH. Shut in. 5-14-97: Ran Frac Packer & tested in, at 8500 psi & set packer @ 6243'. Install Frac Tree. Shut in. 5-15-97 thru 5-19-97: SHUT IN 5-20-97: Acid frac Drinkard Perfs (6295-6480) W/ 24,000gals of 50 quality CO2 foamed 20% hcl & 42,285 gals 50 quality CO2 foamed WF 140. tailed in W/ 33,520# 20/40 RCS in 13 stages ramped 2 to 8#/gal on sand. Max press=6800#.Min press=3600#,Avg=5300#,air=23BPM,Isip=1675#.RD 5-21-97: Flowed well 19-1/2 hrs recovered 455bbls. FTP @ 6:15AM 440#. Flowing to frac tank. 5-22-97: Csg pressure 500#. Release pkr & laydown frac tbg. & pkr. Tag sand in csg @ 6345'. 5-23-97: Clean out sand from 6345-6489', circulate clean. SDON. 5-24-97 thru 5-26-97: SHUT IN 5-27-97: Ran packer & set @6240'. Scale squeezed Drinkard perfs, 6295'-6480', w/10 gal TW-430 Surfactant mixed in 20 bbls produced water, 3 drums Techni-Hib 793 Inhibitor mixed in 30 bbls produced water, & flushed w/10 gal TW-467 mixed in 200 bbls produced water. Shut in. 5-28-97: Release packer & pull out of hole. Run production equipment, tbg set @ 6445'. Remove BOP. Shut in. 5-29-97: Ran pump & rods. Rig down. On production at 12 Noon. 5-30-97 thru 7-23-97: Pumping & Testing. RBP @6498' to be recovered after testing. 7-24-97: Miru. Pull rods & pump. Install BOP. Tag fill @6461'. Strap out of hole. Shut in. 7-25-97: Clean out fill from 6461' to 6498' (RBP). POH. Release RBP @6498' POH. Ran produciton equipment & set tbg @ 7136'. Remove BOP. 7-26-97: Ran pump (2.5'x1.75'x22') and rods. Rig down. On production at 11 am. Pumping & testing. 8-13-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 27 Bbls Oil, 267 Bbls Water, & 24 mcf Gas.		
I hereby certify than the information above is true and com SIGNATURE  TYPE OR PRINT NAME	TITLE Engineering Assistant Paula S. Ives	DATE 10/17/97 Telephone No. 397-0432
(This space for State Use) ORIGINAL STATE TO SUPERVISOR TITLE		DATE NCT 23 1997
CONDITIONS OF APPROVAL, IF ANY:		DeScto-Nichols 12-93 ver 1.0