

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32770
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT												
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐																	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 149												
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD												
4. Well Location Unit Letter M 165 Feet From The SOUTH Line and 165 Feet From The WEST Line Section 32 Township 24-S Range 38-E NMPM LEA COUNTY																	
10. Date Spudded 3/14/95		11. Date T.D. Reached 3/28/95		12. Date Compl. (Ready to Prod.) 4/23/95		13. Elevations (DF & RKB, RT, GR, etc.) 3126'-GL, 3141'-KB		14. Elev. Csghead 3126'									
15. Total Depth 7500'		16. Plug Back T.D. 7332'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0' - 7500'		Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 6508'-7045', ABO; 6203'-6401', DRINKARD								20. Was Directional Survey Made YES									
21. Type Electric and Other Logs Run GR-DLL-MSFL-BHCS-CAL, CSNG-CNL-LDT-CAL, GR-CNL								22. Was Well Cored NO									
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
8 5/8"		24#		1190'		11"		CL-C 525 SX CIRC 200									
5 1/2"		15.5#, 17#		7500'		7 7/8"		CL- H 2900 SX, CIRC 0									
24. LINER RECORD						25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
NONE										2-7/8"		7099'		NONE			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
6044'-6203', 2 JSPF, 110 HOLES						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
6295'-6510', 2 JSPF, 430 HOLES						6044-6510						15000G 15% NEFE					
6385'-6401', 6 JSPF, 96 HOLES						6385'-6401'						40# FRAC GEL					
6508'-7045', 2 JSPF, 1074 HOLES						6508'-7045'						15000G 15% NEFE +345 BS					
28. PRODUCTION																	
Date First Production 4/23/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5" X 2" 24')								Well Status (Prod. or Shut-in) PRODUCING							
Date of Test 4/28/95		Hours tested 24		Choke Size 16/64"		Prod'n For Test Period		Oil - Bbl. 90		Gas - MCF 66		Water - Bbl. 361		Gas - Oil Ratio 733			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 90		Gas - MCF 66		Water - Bbl. 361		Oil Gravity - API -(Corr.) 38.4					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By D. E. WELBORN					
30. List Attachments DEVIATION SURVEY																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE <u>M. Angie Davila</u> TITLE Clerk DATE 6/1/95																	
TYPE OR PRINT NAME M. Angie Davila Telephone No. 397-0443																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1140	T. Canyon
T. Salt	1347	T. Strawn
B. Salt	2504	T. Atoka
T. Yates	2635	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3560	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3951	T. Simpson
T. Glorieta	5025	T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb	5953	T. Delaware Sand
T. Drinkard	6204	T. Bone Springs
T. Abo	6510	T.
T. Wolfcamp	7500 TD	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6204' to 6510'

No. 2, from 6510' to 7500'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1140	1140	SNDSTN, SHALE				
1140	1347	207	ANHY, SALT, SHALE				
1347	2504	1157	SALT, ANHY, SHALE				
2504	2635	131	ANHY, SNDSTN, DOLOMITE				
2635	3560	925	ANHY, SNDSTN, DOLOMITE				
3560	3951	391	ANHY, SNDSTN, DOLOMITE				
3951	5025	1074	DOLOMITE				
5025	5953	928	DOLOMITE, SNDSTN				
5953	6204	251	DOLOMITE, SNDSTN				
6204	6510	306	DOLOMITE, SNDSTN				
6510	7500	990	DOLOMITE, SNDSTN				