

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-32770 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | WEST DOLLARHIDE DRINKARD UNIT |
| 8. Well No. | 149 |
| 9. Pool Name or Wildcat | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3. Address of Operator | P.O. Box 46510, Denver Colorado 80201-6510 |
| 4. Well Location | Unit Letter <u>M</u> <u>165</u> Feet From The <u>SOUTH</u> Line and <u>165</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3126' |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- COC TO PBTD OF 7332'. UNION WL PERF'D THE ABO:6864-7045' (88 HOLES) AND 6508-6697' (142 HOLES). 04-04-95.
- FINISH TIH W/ PKR AND RBP. DOWELL ACIDIZED THE LOWER ABO W/ 5000 GALS 15% AND 132 BS. TIH AND PULL RBP UP AND SET BETWEEN UPPER AND LOWER. PULL UP AND SET PKR. DOWELL ACIDIZED UPPER ABO W/ 6000 GALS 15% W/ 213 BS. BOTH ZONES BALLED OUT.
- PERF'D THE DRINKARD W/ 6 JSPF: 6385-6401'. 96 HOLES. 04-05-95.
- FINISH TIH W/3.5" TBG. SET RBP BELOW DRINKARD PERFS. SET PKR & TEST TO 6000 PSI. REL PKR AND PULL ABOVE DRINKARD AND SET, TEST ANNULUS TO 2500 PSI. FRAC'D DOWN 3.5" TBG W/ 40# XL GEL STAGED W/ 2PPG,5PPG AND 8PPG SD PLUG. 04-07-95.
- RU UNION WL AND PERF'D W/ 2JSPF: 6295-6313', 6317', 6324-27', 6336-38', 6343-46', 6361-63', 6368', 6372-79', 6412-32', 6437-54', 6459-62', 6469-70', 6478-6480', 6508-10', 6044-46', 6053-60', 6074-76', 6087-92', 6102-10', 6148-73', 6182-84', 6199-6203'. 110 HOLES. 04-15-95.
- TIH W/ RBP AND UNI V PKR ON 2-7/8" TBG TO 5800'. 04-16-95.
- DOWELL ACIDIZED W/ 10000 15% NEFE. FLOWED 210 BLW IN 5.5 HOURS ON 16/64" CHOKE. 04-17-95.
- DOWELL ACIDIZED W/ 5000 15% NEFE. FLOWED 150 BLW IN 4 HOURS. 04-19-95.
- TOH W/ RBP. 04-21-95.
- TIH W/ 3000' 2-7/8" PRODUCTION TBG. 04-22-95.
- TIH W/ 12" GAS ANCHOR, 2.5" X 2" X 24" PUMP, SUB, K-BARS, RODS, 1.5" X 26" PR. HANG AND TEST PMP. 04-23-95.
- PUMPED 90 BO, 361 BLW, 66 MCFG. 04-28-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 5/9/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1995