

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32773

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injector

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator ~~205 E. Bender, HOBBS, NM 88240~~ 500 LOARIVE Midland TX

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
150

9. Pool Name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter P : 650 Feet From The SOUTH Line and 540 Feet From The EAST Line

Section 31 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3122', KB-3137'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Hydro test tubing and repair packed ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This have communication between injection tubing and casing.
Texaco intends to repair and put back on injection.

- 1) RUPU install BOP, unseat packer TOH with IPC injection tubing.
- 2) TIH with new packer and hydro test IPC injection tubing 5000 psi above slips.
- 3) Mix and circulate packer fluid to surface, set packer +/- 50' above upper perfs @ 6334'.
- 4) Test to 500 psi and make chart and witness by NMOCD rep..
- 3) If OK put on injection @ 200 bbls/d 1200 PSI.

A subsequent report will be filled with test chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M. Quintana*

TITLE Engineering Assistant

DATE 09/12/1900

TYPE OR PRINT NAME

Mike Quintana

Telephone No. 394-9307
307-0451

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

