

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 32773

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Injector		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 150
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter P : 650 Feet From The SOUTH Line and 540 Feet From The EAST Line
Section 31 Township 24-S Range 38-E NMPM LEA COUNTY

10. Date Spudded 3/19/95	11. Date T.D. Reached 3/30/95	12. Date Compl. (Ready to Prod.) 4/18/95	13. Elevations (DF & RKB, RT, GR, etc.) GR-3122', KB-3137'	14. Elev. Csghead
15. Total Depth 6975'	16. Plug Back T.D. 6921'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-6975'
19. Producing Interval(s), of this completion - Top, Bottom, Name NONE				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-DSN				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1150'	11"	550 SX CL C,CIR 103	
5 1/2"	15.5#, 17#	4700' 6975'	7 7/8"	2700 SX CLH,CIR 0	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8" 23/8	6440' 6281'	6281'

26. Perforation record (interval, size, and number) 6334'-6530', 4 JSPF, 364 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6334'-6530' AMOUNT AND KIND MATERIAL USED A/7500G 15%NEFE
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28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE M. Angie Davila	TITLE Clerk
TYPE OR PRINT NAME M. Angie Davila	DATE Telephone No. 397-0443

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1140'	T. Canyon
T. Salt	1328'	T. Strawn
B. Salt	2517'	T. Atoka
T. Yates	2649'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3572'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3966'	T. Simpson
T. Glorieta	5104'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	5991'	T. Delaware Sand
T. Drinkard	6240'	T. Bone Springs
T. Abo	6541'	T.
T. Wolfcamp	6975' TD	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5991' to 6541'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1140'	1140'	SANDSTONE, SHALE				
1140'	1328'	188'	ANHY, SALT, SHALE				
1328'	2517'	1189'	SALT, ANHY, SHALE				
2517'	2649'	132'	ANHY, SNDSTONE, DOLO				
2649'	3572'	923'	ANHY, SNDSTONE, DOLO				
3572'	3966'	394'	ANHY, SNDSTONE, DOLO				
3966'	5104'	1138'	DOLOMITE				
5104'	5991'	887'	DOLOMITE, SANDSTONE				
5991'	6240'	249'	DOLOMITE, SANDSTONE				
6240'	6541'	301'	DOLOMITE, SANDSTONE				
6541'	6975'	434'	DOLOMITE, SANDSTONE				

RECEIVED

1985

JOHN HOBBS
OFFICE