

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32774

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
148

9. Pool Name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter _____ : _____ 2530 Feet From The SOUTH Line and 1150 Feet From The EAST Line
Section 31 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3124'-GR, 3137'-KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf add Drinkard & Acid Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1)RUPU. Pull rods and pump. Install BOP. Tag fill and strap out of hole. 4-2-96.
- 2)RIH with bit and casing scraper to 6775'. 4-3-96.
- 3)MIRU perforators. Perforate 2 JSPF, .45" holes, 4" casing gun from 6358' - 6489' (108 holes). 4-4-96
- 4)Run in hole with 3-1/2" work string, 5-1/2" packer and retrievable bridge plug. Set RBP at 6515', set packer at 6328' and pressure test RBP.
- 5)Set packer at 6325'+-. Load backside and test to 2000 psi. Acid frac Drinkard perfs (6358'-6489'). Use 4000 gals 15%NEFE, 200 ball sealers at 2-3 BPM (Max TP 4000 psi). 4-5-96.
- 6)Swab, recover 100 bo, 25 bw, good gas. 4-6-96.
- 8)Release pkr, TIH w/ tubing/anchor/GA. 4-8-96.
- 9)RIH w/ rods and pump. 2.5" x 1.75" x 30' w/12' GA. 4-9-96.
- 10)POP, testing 4-10-96 thru 4-21-96.
- 11)OPT, 75-BO, 98-BW, 43-MCF. 4-22-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 6/10/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE JUN 21 1996

CONDITIONS OF APPROVAL, IF ANY: