

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 32774
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator: P.O. BOX 730, HOBBS, NM 88240
4. Well Location: Unit Letter [] ; 2530 Feet From The SOUTH Line and 1150 Feet From The EAST Line
Section 31 Township 24-S Range 38-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3124'-GR, 3137'-KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: PERF. ADDITIONAL PAY & STIMULATION [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1)RUPU. Pull rods and pump. Install BOP.
2)Tag fill and strap out of hole.
3)RIH with bit and casing scraper to 6800'.
4)MIRU perforators. Perforate 2 JSPF, .45" holes, 4" casing gun from 6358' - 6489' (108 holes).
5)Run in hole with 3-1/2" work string, 5-1/2" packer and retrievable bridge plug. Set RBP at 6515', set packer at 6500' and pressure test RBP.
6)Set packer at 6325'+-. Load backside and test to 500 psi. Acid frac Drinkard perfs (6358'-6489'). Use 4000 gals 15% HCL NEFE, 200 ball sealers at 2-3 BPM (Max TP 4000 psi).
7)Run down to 6500' with packer to knock off balls. Re-set packer at 6320'.
8)Nipple up 5M# frac tree. Test lines to 5000 psi.
9) Acid frac Drinkard perforations 6358-6489 down tubing with 24,000 gallons 50 Quality CO2 foamed acid and 42,200 gallons 50 Quality CO2 foamed WF140 using 120 (60% of total holes) 1", 1.3 SG ball sealers. MAX. RATE=20BPM, MAX. PRESS.=4000PSI.
10)Run down hole and retrieve RBP. Tag for fill. POOH. COS if fill above 6740'
11)TIH w/ tubing/anchor/GA. SET SN AT 6750'.
12)RIH w/ rods and pump.
13)POP w/ 1-1/4" pump at 8 SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 3/13/96
TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442

(This space for State Use)
APPROVED BY DATE TITLE DATE MAR 18 1996
CONDITIONS OF APPROVAL, IF ANY: