## <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

**TEXACO EXPLORATION & PRODUCTION INC.** 

Operator Name and Address

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

P.O. BOX 730, HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Coples

<sup>2</sup> OGRID Number 022351

3 Reason for Filing Code

NW

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMENDED REPORT

<sup>4</sup> API Number 30 025 32774		<sup>5</sup> Pool Name DOLLARHIDE TUBB DRINKARD							<sup>6</sup> Pool Code 18830		
<sup>7</sup> Property Code 10926		<sup>8</sup> Property Name WEST DOLLARHIDE DRINKARD UNIT							<sup>9</sup> Well No. 148		
ll. Surface Locati							·		<u> </u>		
Ul or lot no. Section 1 31	Township 24-S	Range 38-E	Lot.ldn	Feet From T 2530	i	VSouth Line	Feet From The 1150	East/West Line EAST		County	
11 Bottom Hole L	ocation	•									
Ul or lot no. Section			Range Lot.ldn Fee		et From The North/South Line		Feet From The	The East/West Line		County	
Lse Code S P			nection Date 1/14/95	<sup>15</sup> C-129 F	15 C-129 Permit Number 16		C-129 Effective Date	129 Effective Date 17 C-129 E		Expiration Date	
III. Oil and Gas Tr	ansnorters					•			•		
		Transporter Nar	20	<sup>20</sup> POD 21			POD ULSTR Location and Description				
022345	EXACO E & P I HEA SIMMONS STON, TX 772	1	2813477 G		E 32 24S 38E (METER)						
022628	NEW MEX PIP BOX 2528 HOBBS, NM 88	2	2479010 0			D 32 24S 38E (BATTERY)					
IV. Produced Water											
<sup>23</sup> POD 2479050	POD ULSTR Location and Description D 32 24S 38E (WATER TANK)								· .		
TI	- D-4-									<del></del>	
Well Completion Data  25 Spud Date		<sup>26</sup> Ready Date	27 Tota	<sup>27</sup> Total Depth		<sup>28</sup> PBTD		<sup>29</sup> Per	<sup>29</sup> Perforations		
3/6/95		4/14/95		7550'		6805					
30 HOLE SIZE		8 5/8	IG SIZE	32 DEPTH SE			525 SACKS		33 SACKS CEMENT		
7 7/8		5 1/2		7550'		<del></del>	1750 SACKS		<u> </u>		
L <sup>Ⅵ</sup> . Well Test Data			<u></u>		<u> </u>	<del></del>		·			
34 Date New Oil 35 Gas D		Delivery Date 4/14/95			37 Length of Test 24		<sup>38</sup> Tubing F	38 Tubing Pressure		ing Pressure	
40 Choke Size	41	Oil - Bbis. 135	<del></del>	er - Bbis. 63	<sup>43</sup> Gas - MCF 79		44 AO	44 AOF		st Method PUMP	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
Signature Signature					Approved By: CFIGINAL SIGNED BY GARY WINK						
Printed Name Darrell J. Carriger					Title: FIELD REP. II						
Title Engineering Assistant					Appro	Approval Date:					
Date 5/3/95 Telephone 397-0426  7 If this is a change of operator fill in the OGRID number and name of the previous operator											
47 If this is a change of open	rator fill in the OC	GRID number and na	me of the previo	us operator		200					
Previous Operator Signature Printed Name Title Date											